			COMPANY OF BAN				Revised	
		NATIONA	AL LOAD DESPATCH DAILY REPORT	1 CENTER				QF-LDC-08 Page -1
			DAILT REFORT			Reporting Date :	24-Oct-19	rage -1
Till now the maximum generati	ion is : -		12893 MW	21	:00 Hrs o	n 29-May-19		
The Summary of Yesterday's		23-Oct-19	Generation & Dema			al Min Gen. & Pr		
Day Peak Generation :		9229.4		12:00	Min. Gen. at			5 MW
Evening Peak Generation : E.P. Demand (at gen end) :		11063.0 11063.0		19:30 19:30	Available Max Max Demand		14545 10500	
Maximum Generation :		11063.0		19:30	Reserve(Gen			5 MW
Total Gen. (MKWH)				: 84.40%	Load Shed	:) MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR								
Export from East grid to West grid :			90	0 MW at	20:00	Energy		MKWHR.
Import from West grid to East grid : Water Level of Kaptai Lake a			24-Oct-19	MW at	-	Energy		- MKWHR.
Actual :		Ft.(MSL),	Rule curve	: 108.20	Ft.(MSL)			
	102100			. 100.20	1 4(1102)			
Gas Consumed :	Total =	1210.02	MMCFD.	Oil Consumed (PDB):			
						HSD :		Liter
						FO :		Liter
Cost of the Consumed Fuel (PDB+I	Pvt) ·	Gas :	Tk135,674,558					
:		Coal :	Tk38,129,814	Oil	: Tk341,700,21	7 Total :	Tk515,504,589	
Load Shedding & Other Information								
Area	Yesterda	v			Today			
	i colei ud		stimated Demand (S/S	end)		edding (S/S end)	Rates of Shed	ding
	MW		MW	,		MW	(On Estimated	
Dhaka	0	0:00	3717			0	0%	
Chittagong Area	0	0:00	1262			0	0%	
Khulna Area Rajshahi Area	0 0	0:00 0:00	1131 1021			0 0	0% 0%	
	0	0:00	923			0	0%	
/ Mymensingh Area	Ő	0:00	745			õ	0%	
Sylhet Area	0	0:00	419			0	0%	
Barisal Area	0	0:00	192			0	0%	
Rangpur Area	0	0:00	575			0	0%	
Total	0		9984			0		
	Information	of the Generat	ing Units under shut d	own				
		or the contend	ing onito andor onat a					
F	Planned Shut- D	own		Forced Shut-D	own			
					ST: 6) Sirajganj 2			
					0 M 7) Raozan #			
					60 8) Siddirgan			
					/W 9) Ashuganj	unit-3		
				5) Ghorasal Ur	nit-1,3 & 5			
A	dditional Inform	nation of Mac	hines, lines, Interrup	tion / Forced Loa	d shed etc.			
		escription			Comments	s on Power Int	terruntion	
a) Sikalbaha 132/33 kV T-			07.45 from both	and showing			contraption	
				renu snowing		lays at 152		
kV end & O/C relay at 33								
b) Aminbazar-Kaliakoir 230	0 kV Ckt-1 w	as under s	hut down from 0	9:02 to 16:14	for A/M.			
c) Julda-Halishahar 132 kV Ckt was under shut down from 08:42 to 13:43 for D/W.								
d) After maintenance Baghabari-100 MW was synchronized at 13:25.								
e) Daudkandi 132/33 kV T-1 transformer was under shut down from 12:24 to 13:04 for A/M.								
f) Mymensing-Jamalpur 132 kV Ckt-2 was under shut down from 08:07 to 11:30 for C/M.								
g) Palashbari 132 kV Bus-A was under shut down from 08:30 to 15:35 for A/M.								
h) Chapainawabganj 132/33 kV T-1 transformer was under shut down from 07:56 to 15:02 for A/M.								
i) Bagura-Sherpur 132 kV Ckt-1 was under shut down from 09:18 to 17:03 for A/M.								
j) Sherpur-Sirajganj 132 kV Ckt-1 was under shut down from 08:15 to 15:18 for A/M.								
k) Mohastangarh 132/33 kV T-1 transformer was under shut down from 09:10 to 15:20 for A/M.								
I) Joypurhat 132/33 kV T-1 transformer was under shut down from 08:58 to 15:37 for A/M.								
m) Bheramara HVDC 20DF-11 Bay was under shut down from 09:45 to 16:15 for C/M.								
n) Rangpur 132/33 kV T-2 transformer is under			ver interruption occurre	d under Randour S/S	area			
						D(24/10/19).		
Sub Divisional Engineer			Executive Engine	er		Superin	tendent Enginee	r
Network Operation Division			Network Operation E			-	espatch Circle	-
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