POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA. DAILY REPORT

Reporting Date : 4-Nov-09 4296.0 20:00 Till now the maximum generation is : - MW at Hrs on 18-Sep-09 The Summary of Yesterday's (3-Nov-09) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3554.0 MW 11:00 Min Gen. at 3060 MW Hour 6:00 Evening Peak Generation 3773.0 N/N/ Hour 19.00 Max Generation 3912 MW E.P. Demand (at gen end) : MW 4600 MW 4600.0 Hour 19:00 Max Demand Maximum Generation 3806.0 MW Hour 23:00 Shortage 688 MW Total Gen. (MKWH) 92.35% 583 MW Load Shed 81.27 System L/ Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 450 MW at 8:00 Energy 9207500 KWHR. Import from West grid to East grid :- Maximum MW at Energy KWHR. Water Level of Kaptai Lake at 6:00 A M of 4-Nov-09 Actual 103.34 Ft.(MSL) Rule curve : 108.70 Ft.(MSL) Gas Consumed : Total 705.71 MMCFt. Oil Consumed (PDB) : HSD : 265025 Liter FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas

Tk52,159,026

: Tk10,600,980 Total : Tk62,760,006

Oil

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Load Shedding & Other Information

Area	Yesterday Actual Shedding (s/s end)			Today		
				Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	MW	fro	to	MW	MW	(On Estimated Demand)
Dhaka	241	(18:15-23:45,	gen. shortage)	1751	251	14%
Chittagong Area	122	(18:15-23:45,	gen. shortage)	457	71	16%
Khulna Area	92	(18:15-23:15,	gen. shortage)	391	61	16%
Rajshahi Area	70	(18:15-23:50,	gen. shortage)	307	48	16%
Comilla Area	68	(18:15-23:25,	gen. shortage)	325	50	15%
Mymensing Area	52	(18:15-23:25,	gen. shortage)	219	34	16%
Sylhet Area	-		0	200	30	15%
Barisal Area	11	(18:15-23:15,	gen. shortage)	80	12	15%
Rangpur Area	45	(18:15-23:50,	gen. shortage)	171	26	15%
Total	701	1	9:00	3901	583	

Information of the Generating machines under maintenance

Planned Shut- Dowr		Forced Shut- Down
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Ashuganj CCPP ST (04/09/09)
	2) Shajibazar- 2 (13/07/08)	10) Shahjibazar -6 (11/10/09).
	3) Shajibazar-4 (18/10/08)	11) Raozan -1 (19/10/09)
	4) Khulna 110 (31/03/09)	12) Ashuganj -4(29/10/09)
	5) RPCL GT-4 (06/06/09)	13) Barapukuria -2 (01/11/09)
	6) Haripur SBU GT-3 (18/06/09).	14) Ghorasal -1 (31/10/09)
	7) Baghabari GT-2 (02/07/09)	15) Shahjibazar GT-9(03/11/09)
	8) Shahjibazar 5 (05/08/09)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in th	e evening peak hour yesterday.	So about 701 MW (19:00) of load shed was imposed over the whole area (except Sylhet) of the national grid.
 (360 MW) were limited to 100 MW, c) Due to gas limitation, Sikalbaha St, Shahjibazar- 4 & 5 were under shut d) Ashuganj CCPP GT-1 tripped at 10: before evening peak hour today. e) Jessore 132/33 KV T2 transformer, GT3 transformer, Manikganj - Kabii Bogra - Serajganj 132 KV line -1 and maintenance from 07:07 to 14:55, 0 17:35 08:52 to 17:51 and 09:15 to 1 f) Khulna Central - Goalpara 132 KV lin project work from 09:25 to 17:13 and 	54 due to turbine cooling motor trip. It may be synchronized Barisal 132/33 KV T2 transformer, Manikganj 132/33 KV pur 132 KV line -1, Natore - Rajshahi 132 KV line -1, d Dohazari 132/33 KV T1 transformer were under annual 7:25 to 16:48, 07:58 to 18:06, 07:59 to 18:06, 08:05 to 5:30 respectively. e -1 and Julda - Sikalbaha 132 KV line were under NLDC 109:55 to 16:35 respectively. ha (on DIST AB Z1) 132 KV line -1 tripped at 13:05 from	
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle