## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC.DHAKA. DAILY REPORT

9:00

at

Oil Consumed (PDB):

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Reporting Date: Till now the maximum generation is 4296 0 MW at Hrs on 18-Sep-09 15-Dec-09 The Summary of Yesterday Today's Actual Min Gen. & Probable Gen. & Demand ) Generation & Demand Day Peak Generation 2950.0 Hour 10:00 Min Gen. at 2146 **Evening Peak Generation** 3566 5 1/1/// Hour 20:00 Max Generation 3640 1/1/1/ MW E.P. Demand (at gen end) : 4250.0 MW Hour 20:00 Max Demand 4100 Maximum Generation 3566.5 MW 20:00 Shortage 460 MW Hour Total Gen. (MKWH) System L/ Factor 92.35% MW 69.52 Load Shed 399 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum MM at Import from West grid to East grid :- Maximum MW

MMCFt

Water Level of Kaptai Lake at 6:00 A M of 16-Dec-09 98.24 104.70 Ft.( MSL )

Actual Ft.(MSL) Rule curve

> HSD 259815 Liter

9370000 KWHR.

**KWHR** 

Energy

Energy

FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas Tk44 804 981 : Tk10.392.606 Total: Tk55.197.587

## **Load Shedding & Other Information**

606 21

Gas Consumed: Total

Area	Yesterday		Today	
	Actual Shedding (s/s end)	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	MW	fro toMW	MW	(On Estimated Demand)
Dhaka	279 (17:50- 22:52, gen. shortage	1480	121	8%
Chittagong Area	69 (17:50- 22:58, gen. shortage	402	57	14%
Khulna Area	54 (17:50- 22:50, gen. shortage	396	59	15%
Rajshahi Area	57 (17:50- 22:50, gen. shortage	298	44	15%
Comilla Area	61 (17:50- 22:58, gen. shortage	330	49	15%
Mymensing Area	37 (17:50- 22:58, gen. shortage	194	28	14%
Sylhet Area	- 0	198	-	-
Barisal Area	6 (17:50- 22:50, gen. shortage	70	11	16%
Rangpur Area	30 (17:50- 22:50, gen. shortage	190	30	16%
Total	<b>593</b> 20:00	3558	399	

Information of the Generating machines under maintenance

Planned Shut- Dowr		Forced Shut-Down
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Raozan -2 (08/11/09)
	2) Shajibazar- 2 (13/07/08)	10) Ashuganj -2 (27/11/09)
	3) Shajibazar-4 (18/10/08)	11) Fenchuganj CCPP GT-2 (05/12/09)
	4) Khulna 110 (31/03/09)	12) Ashuganj CCPP ST (05/12/09)
	5) Haripur SBU GT-3 (18/06/09).	13) Ashuganj CCPP GT-2 (11/12/09)
	6) Shahjibazar 5 (05/08/09)	14) Ashuganj -1 (11/12/09)
	7) Shahjibazar -6 (11/10/09).	16) Barapukuria- 1 (11/12/09)
	8) Raozan -1 (19/10/09)	

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 593 MW (20:00) of load shed was imposed over the
	whole area (except Sylhet) of the national grid .

- b) Due to gas limitation, HPL (360 MW), RPCL (210 MW), Tongi GT(105 MW), NEPC (85 MW), and Baghabari GT-1 (71 MW) were limited to 289 MW, 107 MW, 30 MW, 32 MW and 50 MW respectively
- c) Due to gas limitation, Haripur SBU GT-1, Raozan -1, 2 and Shahjibazar 4 & 5 were under shut down.
- d) Baghabari GT-1 (71 MW) was shut down at 23:30 due to low gas presser it may be synchronized before evening peak hour today
- e) Dohazari Cox'sbazar 132 KV line -1, Bottail Bheramara 132 KV line -2, Mymensing -Kishorganj 132 KV line -1, Ghorasal - Ishurdi 230 KV line -1, Shahjadpur 132/33 KV T4 transformer, Mirpur - Uttara 132 KV line, Rampura - 230/132 KV T01 transformer, Bogra Serajganj 230 KV line -1, Bogra - Palashbari 132 KV line -1, Ashuganj - Shahjibazar 132 KV line -2 and Uttara - Tongi 132 KV line were under annual maintenance from 09:15 to 17:15, 09:30 to 16:08, 09:31 to 14:05, 09:40 to 18:17, 09:45 to 16:15, 09:50 to 13:21, 09:56 to 13:33, 10:12 to 18:53, 10:35 to 16:20, 11:01 to 16:05, 13:28 to 17:42 respectively.
- f) After annual maintenance, Ashuganj Kishorganj 132 KV line -2 and Comilla (N) Feni 132 KV line -2 were switched on at 17:07 and 15:38 respectively.
- g) After NLDC project work, Haripur Comilla (N) 132 KV line -1 was switched on at 18:18.
- h) Ghorasal (on main prot.) Joydevpur (on remote prot.) 132 KV line -2 tripped from both end at 07:10 (16/12/09) and was switched on at 07:38 (16/12/09).
- i) Ghorasal Narsinghdi 132 KV line tripped at 07:08 (16/12/09) from Ghorasal end showing Remote prot' and was switched on at 07:49(16/12/09).
- j) Narsinghdi Haripur 132 KV line tripped at 07:15 (16/12/09) from Narsinghdi end showing DIST prot' and was switched on at 07:45 (16/12/09)

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle