POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC.DHAKA. DAILY REPORT

MM

MW

at

Oil Consumed (PDB):

Reporting Date: Till now the maximum generation is: 4296 0 MW at 20:00 Hrs on 18-Sep-09 The Summary of Yesterday's (10-Dec-09) Generation & Demand Today's Actual Min Gen. & Pr Day Peak Generation 3023.0 Hour 11:00 Min Gen. at 5:00 **Evening Peak Generation** 3682.5 1/1/1/ Hour 20:00 Max Generation MW 20:00 E.P. Demand (at gen end) : 4200.0 Hour Max Demand Maximum Generation 3682.5 MW 20:00 Shortage Hour Total Gen. (MKWH) System L/ Factor 92.35% Load Shed 67.77 EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M of 11-Dec-09 99.04 Ft.(MSL) Actual Rule curve

440

HSD FO

Energy

Energy

19:30

105.37 Ft.(MSL)

Cost of the Consumed Fuel (PDB): Gas Tk42.929.145 Oil : Tk7.032.462 Total:

Load Shedding & Other Information

MMCFt

580.83

Area	Yesterday			Today
	Actual Shedding (s/s end)	Estimated Demand(s/s e	Estimated Shedding (s/s enc	
	MW	fro MW	to	MW
Dhaka	259 0- 22:12, gen. shor	1488		67
Chittagong Area	86 0- 22:15, gen. shor	404		41
Khulna Area	20 0- 22:12, gen. shor	393		38
Rajshahi Area	19 0- 22:15, gen. shor	298		31
Comilla Area	17 0- 22:00, gen. shor	327		32
Mymensing Area	31 0- 22:00, gen. shor	193		19
Sylhet Area	- 0	205		-
Barisal Area	5 0- 22:12, gen. shor	69		7
Rangpur Area	18 0- 22:15, gen. shor	186		18
Total	455 20:00	3563		253

Information of the Generating machines under maintenance

Planned Shut- Dowr		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Raozan -1 (19/10/09)		
	2) Shajibazar- 2 (13/07/08)	10) Raozan -2 (08/11/09)		
	3) Shajibazar-4 (18/10/08)	11) Ashuganj -2 (27/11/09)		
	4) Khulna 110 (31/03/09)	12) Fenchuganj CCPP GT-2 (05/12/09)		
	5) Haripur SBU GT-3 (18/06/09).	13) Ashuganj CCPP ST (05/12/09)		
	6) Baghabari GT-2 (02/07/09)	14) Haripur SBU GT-2 (06/12/09)		
	7) Shahjibazar 5 (05/08/09)			
	8) Shahiibazar -6 (11/10/09).			

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 455 MW (20:00) of load shed was imposed over the
	whole area (except Sylhet) of the national grid .

- b) Due to gas limitation, Raozan -1, 2 and Shahjibazar 4 & 5 were under shut down.
- c) Ashuganj CCPP GT-1 was shut down at 12:52 due to governor system problem. After maintenance, GT-2 was synchronized at 15:43.
- d) After maintenance, Baghabari GT-1 (100 MW) was synchronized (on test) at 20:05 and was shut down at 23:15.
- e) Sikalbaha Steam tripped at 21:20 due to boiler tube leakage.

Export from East grid to West grid :- Maximum

Total

Gas Consumed:

- f) KPCL unit was shut down at 06:05 (11/12/09) due to schedule maintenance.
- g) Ashuganj Kishorganj 132 KV line -1, Dohazari Sikalbaha 132 KV line -2, Jhenidaha Bottail 132 KV line -1, Bagerhat 132/33 KV T1 transformer, Hasnabad - Meghnaghat 230 KV line -2 and Kulshi - Halisahar 132 KV line -1 were under annual maintenance from 09:12 to 16:14, 09:20 to 16:52, 09:33 to 15:41, 09:35 to 17:02, 09:55 to 17:02 and 10:10 to 17:18 respectively.
- h) Khulna South Satkhira 132 KV line tripped at 05:10 (11/12/09) from Khulna (S) end showing, 'DIST Z1'. It is now under inspection.

Power interruption has been occurring (8 MW) at Satkhira S/S areas since 05:10 (11/12/09).

Deputy / Asstt. Manager Manager Deputy (Load Despatch Division Load Despatch Division Load De

		QF-LDC-08 Page -1	QF-LDC-08 Page -1
11-Dec-09			
robable Gen. & D			
1965	MW		MW
3762	MW		MW
4050	MW		MW
288	MW		MW
253	MW		MW
8116500 -	KWHR. KWHR.		KWHR. KWHR.
175812 0	Liter		Liter
U	Liter		Liter
Tk49,961,607			
Rates of Sheo (On Estimated	lding		
5%			
10%			
10%			
10%			
10%			
10%			
10%			
10%			

General Manager spatch Circle