## DAILY REPORT

Reporting Date : 24-Jan-07

| Till now the maximum generation is | S:-                   | 3782.1 MW        | at   | 20:00  | on             | 30-Oct-05 |         |
|------------------------------------|-----------------------|------------------|--|--------|----------------|-----------|---------|
| The Summary of Yesterday's (       | ) Generation & Demand |                  | Today's Actual Min Gen. & Probable Gen. & Demand |        |                |           |         |
| Day Peak Generation :              | 2524.0                | MW H             | lour :   | 7:00   | Min Gen. at    | 4:00      | 2418 MW |
| Evening Peak Generation :          | 2512.5                | MW H             | lour :   | 19:00  | Max Generation | :         | 2855 MW |
| E.P. Demand (at gen end):          | 3500.0                | MW H             | lour :   | 19:00  | Max Demand     | :         | 3500 MW |
| Maximum Generation :               | 2528.5                | MW H             | lour :   | 18:00  | Shortage       | :         | 645 MW  |
| Total Gen. (MKWH) :                | 56.54                 | System L/ Factor | r :  | 93.17% | Load Shed      | :         | 568 MW  |

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

| Export from Ghorasal to Ishurdi :- | · Maximum                            | 2          | 70 MW    | at | 6:00         | Energy | 392700 | 0 KWHR. |
|------------------------------------|--------------------------------------|------------|----------|----|--------------|--------|--------|---------|
| Import from Ishurdi to Ghorasal:-  | Maximum -                            |            | MW       | at | -            | Energy | -      | KWHR.   |
|                                    | Water Level of Kaptai Lake at 6:00 A | M of       | 24-Jan-0 | 7  |              |        |        |         |
| 4 4 4 00 54                        | E: (1401)                            | <b>D</b> 1 |          |    | E: ( 1.10! ) |        |        |         |

| Water Level of Kaptai Lake at 6:00 A M of 24-Jan-07 |           |        |              |         |            |      |         |             |       |  |
|---|-----------|--------|--------------|---------|------------|------|---------|-------------|-------|--|
| Actual : 80.51                                      | Ft.(MSL), |        | Rule curve : | 58.60   | Ft.( MSL ) |      |         |             |       |  |
| Gas Consumed : : PDB                                | 280.61    | MMCFt. | Oil          | Consume | d :        |      |         |             |       |  |
| WMPL  | 24.92     | MMCFt. |              | PDB     |            | SKO  | :       | 0           | Liter |  |
| RPCL  | 23.66     | MMCFt. |              |         |            | HSD  | :       | 317651      | Liter |  |
| NEPC  | 15.17     | MMCFt. |              |         |            | FO   | :       | 514353      | Liter |  |
| CDC (H+M)   | 126.87    | MMCFt. |              |         |            |      |         |             |       |  |
| Total   | 471.23    | MMCFt. |              |         |            |      |         |             |       |  |
| Cost of the Consumed Fuel (PDB):                    | Gas :     |        | Tk20.740.183 | Oil :   | Tk14.211   | .988 | Total : | Tk34.952.17 | 71    |  |

## **Load Shedding & Other Information**

| Area            | Yesterday                     |   | Today                     |                              |                       |  |  |
|-----------------|-------------------------------|---|---------------------------|------------------------------|-----------------------|--|--|
|                 | Actual Shedding (s/s end), MW |   | Estimated Demand(s/s end) | Estimated Shedding (s/s end) | Rates of Shedding     |  |  |
|                 | from 17:15 to till no         | w | MW                        | MW                           | (On Estimated Demand) |  |  |
| DESA            | 310                           |   | 1426                      | 111                          | 8%                    |  |  |
| Chittagong Area | 130                           |   | 370                       | 102                          | 28%                   |  |  |
| Khulna Area     | 120                           |   | 308                       | 85                           | 28%                   |  |  |
| Rajshahi Area   | 100                           |   | 255                       | 70                           | 27%                   |  |  |
| Comilla Area    | 70                            |   | 246                       | 68                           | 28%                   |  |  |
| Mymensing Area  | 45                            |   | 141                       | 39                           | 28%                   |  |  |
| Sylhet Area     | 35                            |   | 136                       | 38                           | 28%                   |  |  |
| Barisal Area    | 15                            |   | 62                        | 17                           | 27%                   |  |  |
| Rangpur Area    | 42                            |   | 136                       | 38                           | 28%                   |  |  |
| Total           | <b>867</b> ( 19:0             | 0 | ) 3080                    | 568                          |                       |  |  |

## Information of the Generating machines under maintenance

| Planned Shut- Down            | For                                    | Forced Shut-Down                  |                                   |  |  |
|-------------------------------|--|-----------------------------------|-----------------------------------|--|--|
| 1) Sahjibazar GT-5( 09/03/05) | 1) Haripur SBU GT -1 (19/05/05)        | 8) Sahjibazar GT-8(29/07/06)      | 15) Siddhirganj 210 MW (25/12/06) |  |  |
| 2) Sahjibazar GT-6(16/11/04)  | 2) Haripur SBU GT-3 (25/05/05)         | 9) Bheramara GT-2 -(29/07/06)     | 16) Siddhirganj 50 MW (13/01/07)  |  |  |
| 3) Ashuganj -5 (25/12/05),    | 3) Haripur SBU GT-2 (06/03/06).        | 10) Kaptai -5 (30/07/06)          | 17) Raozan unit -2 (06/01/07)     |  |  |
|                               | 4) Sikalbaha BMPP-1(15/12/01)          | 11) Shahjibazar GT4 -05/10/06     | 18) Siddhirgang 50MW (13/01/07)   |  |  |
|                               | 5) Ghorasal -1,2 (30/11/06),(16/01/07) | 12) Sikalbaha Steam(27/11/06)     | 19) Ghorasal unit -6 (22/01/07)   |  |  |
|                               | 6) Sahjibazar GT-9(09/02/06)           | 13) Barapukuria unit-2 (08/12/06) | 20) Ashuganj CCPP GT-2 (23/01/07) |  |  |
|                               | 7) Khulna 60 MW (05/07/06)             | 14) Baghabari-71MW(26/02/2006)    |                                   |  |  |

of National grid.

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Forced load shaded / Interrupted Areas Description a) There was generation shortage in the evening peak hour yesterday So about 867 MW (19:00) of load shed was imposed over the whole area

- b) Due to low gas pressure ,generations of Ghorasal (560MW),Raozan unit-1 (180MW), NEPC (95MW) & RPCL (140MW) were limited to 390 MW,90 MW,70 MW, & 85 MW respectively
- c) Ashuganj CCPP GT-2 was forced shut down at 08:30 due to unit transformer oil leakage It is ready now.
- d) Baghabari GT-2 (100 MW) tripped at 20:25 due to GCV not following and was synchronized at 23:10
- e) Tongi GT (80 MW) was synchronized at 01:21 (24/01/07) and was under shut down at 07:00 due to gas pressure low.
- f) Meghnaghat Hasnabad 230 KV line 2 was under annual maintenance from 08:55 to 16:40.
- g) Ashuganj Ghorasal 230 KV line -1 was under shut down from 09:13 to 12:02 due to maintenance at Ashuganj S/S end.
- h) Natore Rajshahi 132 KV line -1 was under shut down from 11:01 to 14:20 due to oil leakage from CVT at Natore S/S end.
- i) Barisal Madaripur 132 KV line -1 was under shut down from 06:14 to 17:18 due to installation of optical fiber. Again line -2 is under shut down since 06:31 (24/01/07) due to the same reason.

Due to generation shortage about 200 MW of load shed has been running since morning (24/01/07) over the whole area of National grid.

Deputy Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle