CENTRAL LOAD DESPATCH CENTER

				CEN	ITRAL LOAD	DESPATCH (CENTER			MIS=30	
Approx Control Control <th< td=""><td></td><td></td><td></td><td></td><td>DAILY</td><td>REPORT</td><td></td><td></td><td></td><td>Page</td></th<>					DAILY	REPORT				Page	
The Summary of Vesterdays (22-14-07) 20-metal of apps A classifier (2442.0 Total (2442.0 Total (2442.0 Probable Gen. & Denand (240.0 Total (247.5 Denand (249.0 Mix Generation (240.0 23.00 23.00 Mix Generatio								Reporting Date :	23-Jan-07	Ū	
Day Peak Generation 2342.0 MW Hour 8:00 Max Generation 3:00 2405 MW EP, Dennig Peak Generation 3:00.0 MW Hour 19:00 Max Generation 2:175 MW EP, Dennig Peak Generation 3:00.0 MW Hour 19:00 Max Generation 2:175 MW Gal Gen, (MKHY) 2:50:0 MW Hour 19:00 Max Generation 2:175 MW Found Cen, (MKHY) 2:50:0 MW Hour 19:00 Max Generation 2:155 MW Found Cen, (MKHY) Estimute Found Cen, MMKH 10:00 Estimute 2:33 MW Found Cen, 19:00 Found Cen, 19:00 MW 4:50:00 Energy 7:45500 KW/HR Without Evel of Kapta Lake at 5:00 A Mort 2:34:00 MMCFL OII Censumed 10:00 10:00 Stormard Cing Cen and J. 11:00 MMCFL OII Censumed 10:00 10:00 10:00 Cord of the Consumed Fuel (PDI) : Gas Tell / MACeL Fool / MW Estimated Demand(is A end) 10:00 10:00 10:00						20:00					
Evening Peak Generation 2207.6 MW Hour: 19.00 Max Generation 227.5 MW Maximum Generation 280.0 MW Hour: 19.00 Max Generation 3300 MW Maximum Generation 2.60.1 MW Hour: 19.00 Max Generation 3300 MW Export for Onzonal to Bhum Solit Max Generation 19.00 10.00 10.00 10.00 <											
E.P. Demand (at gen end) : 3300.0 MW Hour : 19.00 Max Demand : 3300.0 Tabl Cen, (MKVH) : 56.61 System / Pears 06.44% Load Shed : G.38 MV Tabl Cen, (MKVH) : 56.61 System / Pears 06.44% Load Shed : G.38 MV Export from Chroson binked: G.38 MV as 500 MV As 400 Construct Storage <											
Maximum Ceneration 280.0 MW Hour : 18.30 Shortage : 7.25 MW Export from Chrostal to Ishundi : 55.61 Syntem U/Rever 86.44% Load Shed 1 : 67.83 MW Export from Chrostal to Ishundi : Maximum 30.00 W at 5::00 Energy 3745500 KWHR. Export from Chrostal to Ishundi : Maximum MW at 5::00 Energy 3745500 KWHR. Actual : 90.00 FL(MSL) Rel curve : 90.00 FL(MSL) Gas Consumed : PDB MCFL PDB SKO : 0 Liter RPCL 26.44 MMCFL PDB SKO : 0 Liter RPCL 26.44 MMCFL PDB SKO : 0 Liter Conclusion of the Consumed Fuel (PDB) : Gas : Total : Tut2.446.772 Oil : Tut15:460.563 Total : Tut3:37.907.335 Constant of the Consumed Fuel (PDB) : Gas : Total : Tut3:46.90.460.31 Gas : Total : Tut3:46.90.400.32 Gas : Gas : Total : <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>:</td> <td></td> <td></td>								:			
Tatal Cen. (MKWH) 55.01 System L Parater 68.44% Lead Shed : 63.8 MV Export from Ghorasal to Bhurdi - Maximum 300 MW at 5:00 Energy 3745500 KVHR Export from Ghorasal to Bhurdi - Maximum 300 MW at 5:00 Energy 3745500 KVHR Water Level of Kaptial Lake at 6:00 A M of 23-Jan-67 Energy 745500 KVHR Consumed - P06 30:00 MMCPL 01 Consumed - P00 76 KVHR Coc (H-M) 29.44 MMCPL P00 HSD - 376761 Lifer 90 Lifer Coc (H-M) 17.55 MMCPL FO : 490775 Lifer Coci (H-M) 17.56 MMCPL FO : 490775 Lifer Coci (H-M) 17.56 MMCPL FO : 490775 Lifer Coci (H-M) MMCPL FO : 490775 Lifer FO : 490775 Lifer Coci (H-M) MMCPL Fordal Total :											
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Sport from Chorease in Maximum 300 MW at 5:00 Energy 2 3745500 KWHE. Water Level of Kaptai Lake at 5:00 A M of 23 Jan-07 Water Level of Kaptai Lake at 5:00 A M of 23 Jan-07 Colspan="2">KMWE. Colspan="2">Colspan="2" Colspan="2">Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" <	Total Gen. (IVIKVV	п) .						•	030 1	VIVV	
Actual 80.50 FLMSU, FLMSU, RPC Rule curve 98.80 FL(MSL) 3as Consumed :: PDB 303.70 MMCPL RPC DIC consumed :: PDB SKO :: PDB 0 Liter RPC 25.44 MMCPL CCC (HM) 177.8 MMCPL MMCPL PDB SKO :: PDB 0 Liter Consumed Fiel/PDB I: Cas 490.77 MMCPL FO : 173.7907.335 Cost of the Consumed Fiel/PDB I: Cas Total Total Total Total Rates of Shedding (Ves end) Rates of Shedding (Ves end)	Export from Ghora	asal to Ishurdi :- I		•••••				Energy	3745500 k	WHR.	
Actual 80.50 FL(MSL) Rule curve 9.80 FL(MSL) asa Consumed: WMPL 15.30 MMCFL Difference 0 1/// asa Consumed: WMPL 15.30 MMCFL PDB SKO :: 0 1// CDC (H4M) 117.58 MMCFL FO : 480775 Liter CDC (H4M) 117.58 MMCFL FO : Total To	mport from Ishurd	di to Ghorasal:- N	laximum		-	MW at	-	Energy	- k	WHR.	
Sae Consumed : PDB 903.70 MKCFL Dil Consumed : PDB SK0 :: 0 Liter RPCL 26.44 MMCFL PDB SK0 :: 0 Liter NEPC 17.15 MMCFL PDB SK0 :: 0 Liter Cod (He40) 117.28 MMCFL FK2,446.772 Oil : Tx15,460.563 Total : Tx37,907,335 Lead Shedding fuk end), MW Estimated Demand(Sis end) Today Rates of Shedding (We end) Rates of Shedding (We end) </td <td></td> <td></td> <td></td> <td>i Lake at</td> <td>6:00 A M of</td> <td></td> <td></td> <td></td> <td></td> <td></td>				i Lake at	6:00 A M of						
WMPL RPCL 15:30 MMCPL MCPL PDB SKO : 0 Liter Liter RPCL NEPC 17.15 MMCPL MCPL FO : 490775 Liter CDC (H-M) 17.55 MMCPL Total FO : Tk15.460.663 Total : Tk37.611 Liter Cock (He Consumed Fuel (PDB) Gas : Tk22.446,772 Oil : Tk15.460.63 Total : Tk37.607.335 Load Shedding (s/s end), MW Estimated Demand(s/s end) Tdags Rates of Shedding (Con Estimated Demand) Rates of Shedding (Con Estimated Demand) 8/s 3/2% Consilia ong Area 115 0 110 mow MW MW MW (Con Estimated Demand) 8/s 3/2% Comita Area 92 246 191 3/s 3/2% 3/s 3/2% 3/s											
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Deputy Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle

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