## CENTRAL LOAD DESPATCH CENTER

							MIS=
			DAILY	REPORT			Page
						Reporting Date	: 16-Jan-07
Till now the maxi		is : -	3782.1 MW at	20:00	on	30-Oct-05	
The Summary of		15-Jan-07	) Generation & Demand		Today's Actual Min		
Day Peak Generat Evening Peak Gen		2714.0	MW Hour: MW Hour:	10:00	Min Gen. at Max Generation	3:00	2106 MW
Evening Peak Gen E.P. Demand (at g		2616.8 3400.0	MW Hour:	19:00 19:00	Max Demand		2750 MW 3400 MW
Maximum Genera	, ,	2714.0	MW Hour :	10:00	Shortage		650 MW
Total Gen. (MKWF		56.85	System L/ Factor :	87.29%	Load Shed		572 MW
	.,		ORT THROUGH EAST-W				
Export from Ghora	sal to Ishurdi :- N	laximum		300 MW a	t 8:00	Energy	4768500 KWHR.
Import from Ishurdi	i to Ghorasal:- M	aximum	-	MW a	t -	Energy	/ - KWHR.
	١		ai Lake at 6:00 A M of	16-Jan-07			
Actual :		Ft.(MSL),		curve : 100.			
Gas Consumed :		320.99	MMCFt.	Oil Consun			
	WMPL RPCL	22.03	MMCFt.	PE	B	SKO :	0 Liter
	NEPC	24.83 13.67	MMCFt. MMCFt.			HSD : FO :	242561 Liter 508240 Liter
	CDC (H+M)	118.66	MMCFt.			10 .	506240 Eller
	Total	500.18	MMCFt.				
Cost of the Consur				24,493 Oil	: Tk12,238,09	7 Total	: Tk35,962,590
				21,100 011		, iotai	
	<u> </u>	Load Shedding & C	and mormation				
Area	Yesterda				Today		
		dding (s/s end), MW	Estimated Demand(		Estimated Sheddi		Rates of Shedding
	from 17:15	to till now		MW		MW	(On Estimated Demand)
DESA	167			1276		-	-
Chittagong Area	109			383		128	33%
Khulna Area	124			330		110	33%
Rajshahi Area	102			317		106	33%
Comilla Area	77			220		73	33%
Mymensing Area	37 32			141 136		47 45	33% 33%
Sylhet Area Barisal Area	32 17			66		45 22	33%
Rangpur Area	24			123		41	33%
Кануриі Ліса	24			125		41	3378
Total	689	( 19:00	)	2992		572	
	Information	of the Concreting me	ahinaa undar maintananaa		•		
	Information	for the Generating ma	chines under maintenance				
	nned Shut- Down				Shut- Down		
1) Sahjibazar GT-5( 09			1) Haripur SBU GT -1 (19/0		8) Tongi GT- 24/07/06		16) Baghabari-71MW(26/02/2006)
2) Sahjibazar GT-6(16/			2) Haripur SBU GT-3 (25/05/05)		9) Sahjibazar GT-8(29		17) Siddhirganj 210 MW (25/12/06
3) Ashuganj -5 (25/12	2/05),		3) Haripur SBU GT-2 (06/03		10) Bheramara GT-2 -		18) Raozan unit -2 (06/01/07)
			4) Sikalbaha BMPP-1(15/1	2/01)	11) Kaptai -5 (30/07/0	-	19) Ashuganj unit -3 (13/01/07)
						05/10/06	20) Siddhirgang 50MW (13/01/07)
			5) Ghorasal -1 (30/11/06)	<b>a</b> )	12) Shahjibazar GT4	07/44/00)	
			6) Sahjibazar GT-9(09/02/0		14) Sikalbaha Steam(		21) CDC Haripur steam (15/01/07)
	Additional Infor	mation of Machines,	6) Sahjibazar GT-9(09/02/0	)	14) Sikalbaha Steam(		
		mation of Machines,	6) Sahjibazar GT-9(09/02/0 7) Khulna 60 MW (05/07/06	ed Load shed etc.	14) Sikalbaha Steam( 15) Barapukuria unit-	2 (08/12/06)	
	Description		6) Sahjibazar GT-9(09/02/0 7) Khulna 60 MW (05/07/06 lines, Interruption / Forc	) ed Load shed etc. Forced loa	14) Sikalbaha Steam( 15) Barapukuria unit- d shaded / Interrupt	2 (08/12/06) ed Areas	21) CDC Haripur steam (15/01/07)
	Description	mation of Machines,	6) Sahjibazar GT-9(09/02/0 7) Khulna 60 MW (05/07/06 lines, Interruption / Forc	ed Load shed etc. Forced loa So about (	14) Sikalbaha Steam( 15) Barapukuria unit- d shaded / Interrupt S89 MW (19:00) of Ic	2 (08/12/06) ed Areas	
a) There was gene	Description Pration shortage in	the evening peak hou	6) Sahjibazar GT-9(09/02/0 7) Khulna 60 MW (05/07/06 lines, Interruption / Forc	) ed Load shed etc. Forced loa So about 6 of Nationa	14) Sikalbaha Steam( 15) Barapukuria unit- d shaded / Interrupt S89 MW (19:00) of Ic	2 (08/12/06) ed Areas	21) CDC Haripur steam (15/01/07)
a) There was gene b) Due to gas pres	Description eration shortage in sure low ,generat	the evening peak hou	6) Sahjibazar GT-9(09/02/0 7) Khulna 60 MW (05/07/06 lines, Interruption / Forc r yesterday . VW),Raozan unit-1 (180M	ed Load shed etc. Forced loa So about 6 of Nationa	14) Sikalbaha Steam( 15) Barapukuria unit- d shaded / Interrupt S89 MW (19:00) of Ic	2 (08/12/06) ed Areas	21) CDC Haripur steam (15/01/07)
a) There was gene b) Due to gas pres NEPC (95MW),/	Description Pration shortage in Soure low ,general AES Meghnaghat	n the evening peak hou ions of Ghorasal (750 (450MW)& RPCL (14	6) Sahjibazar GT-9(09/02/0 7) Khulna 60 MW (05/07/06 lines, Interruption / Forc	ed Load shed etc. Forced loa So about 6 of Nationa	14) Sikalbaha Steam( 15) Barapukuria unit- d shaded / Interrupt S89 MW (19:00) of Ic	2 (08/12/06) ed Areas	21) CDC Haripur steam (15/01/07)
a) There was gene b) Due to gas pres NEPC (95MW), 90 MW, 89 MW	Description eration shortage in soure low ,generat AES Meghnaghat /,421 MW & 100 l	the evening peak hou ions of Ghorasal (750) (450MW)& RPCL (14 MW respectively.	6) Sahjibazar GT-9(09/02/0 7) Khulna 60 MW (05/07/06 lines, Interruption / Forco r yesterday . VW),Raozan unit-1 (180M 0MW) were limited to 640	ed Load shed etc. Forced loa So about 6 of Nationa WV), MW,	14) Sikalbaha Steam( 15) Barapukuria unit- d shaded / Interrupt S89 MW (19:00) of Ic	2 (08/12/06) ed Areas	21) CDC Haripur steam (15/01/07)
a) There was gene b) Due to gas pres NEPC (95MW),/ 90 MW, 89 MW c) CDC (Haripur) s	Description eration shortage in soure low ,generat AES Meghnaghat /,421 MW & 100 l	the evening peak hou ions of Ghorasal (750 (450MW)& RPCL (14 MW respectively. reed shut down at 13:0	6) Sahjibazar GT-9(09/02/0 7) Khulna 60 MW (05/07/06 lines, Interruption / Forc r yesterday . VW),Raozan unit-1 (180M	ed Load shed etc. Forced loa So about 6 of Nationa WV), MW,	14) Sikalbaha Steam( 15) Barapukuria unit- d shaded / Interrupt S89 MW (19:00) of Ic	2 (08/12/06) ed Areas	21) CDC Haripur steam (15/01/07)
a) There was gene b) Due to gas pres NEPC (95MW), 90 MW, 89 MW c) CDC (Haripur) s valve.lt is now u	Description ration shortage in sure low ,general AES Meghnaghat /,421 MW & 100 l team unit was for inder maintenance	the evening peak hou ions of Ghorasal (750) (450MW)& RPCL (14 MW respectively. reed shut down at 13:0 e.	6) Sahjibazar GT-9(09/02/0 7) Khulna 60 MW (05/07/06 lines, Interruption / Forco r yesterday . VW),Raozan unit-1 (180M 0MW) were limited to 640	ed Load shed etc. Forced loa So about 6 of Nationa WV), MW,	14) Sikalbaha Steam( 15) Barapukuria unit- d shaded / Interrupt S89 MW (19:00) of Ic	2 (08/12/06) ed Areas	21) CDC Haripur steam (15/01/07)
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a) There was gene b) Due to gas pres NEPC (95MW), 90 MW, 89 MW c) CDC (Haripur) s valve.lt is now u d) Rangpur GT trip e) Bheramara unit before evening p f) Barisal unit -2 tr g) Comilla (N)- Ast h) Hasnabad 230/1	Description ration shortage ir sure low ,general AES Meghnaghat /,421 MW & 100 l steam unit was for inder maintenance oped at 18:20 sho -1 tripped at 18:4 peak hour today. ipped at 18:55 sh huganj 230 KV lin 132 KV TR1 trans	n the evening peak hou ions of Ghorasal (750) (450MW)& RPCL (14 MW respectively. red shut down at 13:0 e. wing no signal and wa 5 due to cooling fan tri owing no signal and w e -1 was under shut do	6) Sahjibazar GT-9(09/02/0 7) Khulna 60 MW (05/07/06 lines, Interruption / Force r yesterday . VW),Raozan unit-1 (180M 0MW) were limited to 640 1 due to sparking of contrr s synchronized at 18:43. p. It may be synchronized as synchronized at 19:42	ed Load shed etc. Forced loa So about 6 of Nationa W), MW, ol	14) Sikalbaha Steam( 15) Barapukuria unit- d shaded / Interrupt S89 MW (19:00) of Ic	2 (08/12/06) ed Areas	21) CDC Haripur steam (15/01/07)
a) There was gene b) Due to gas pres NEPC (95MW),, 90 MW, 89 MW c) CDC (Haripur) s valve.It is now u d) Rangpur GT trip e) Bheramara unit before evening r () Barisal unit -2 tr g) Comilla (N)- Ast	Description ration shortage ir sure low ,general AES Meghnaghat /,421 MW & 100 l steam unit was for inder maintenance oped at 18:20 sho -1 tripped at 18:4 peak hour today. ipped at 18:55 sh huganj 230 KV lin 132 KV TR1 trans	n the evening peak hou ions of Ghorasal (750) (450MW)& RPCL (14 MW respectively. red shut down at 13:0 e. wing no signal and wa 5 due to cooling fan tri owing no signal and w e -1 was under shut do	6) Sahjibazar GT-9(09/02/0 7) Khulna 60 MW (05/07/06 lines, Interruption / Force r yesterday . WW),Raozan unit-1 (180M 0MW) were limited to 640 1 due to sparking of contro- s synchronized at 18:43. p. It may be synchronized as synchronized at 19:42 pwn from 08:54 to 14:41 fc	ed Load shed etc. Forced loa So about 6 of Nationa W), MW, ol	14) Sikalbaha Steam( 15) Barapukuria unit- d shaded / Interrupt S89 MW (19:00) of Ic	2 (08/12/06) ed Areas	21) CDC Haripur steam (15/01/07)
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a) There was gene b) Due to gas pres NEPC (95MW),/ 90 MW, 89 MW c) CDC (Haripur) s valve.It is now u d) Rangpur GT trip b) Bheramara unit before evening p b) Barisal unit -2 tri g) Comilla (N)-4 st h) Hasnabad 230/1 due to oil leakag ) Hathazari- Raoz	Description ration shortage ir sure low ,generat AES Meghnaghat /,421 MW & 100 l steam unit was for inder maintenanco oped at 18:20 sho -1 tripped at 18:4 peak hour today. ripped at 18:55 sh huganj 230 KV lina 132 KV TR1 trans ge. zan 230 KV line -1	the evening peak hou ions of Ghorasal (750) (450MW)& RPCL (14 MW respectively. ced shut down at 13:0 e. wing no signal and wa 5 due to cooling fan tri owing no signal and w e -1 was under shut do former was under shut was under shut down	6) Sahjibazar GT-9(09/02/0 7) Khulna 60 MW (05/07/06 lines, Interruption / Force rr yesterday . VW),Raozan unit-1 (180M 0MW) were limited to 640 1 due to sparking of control s synchronized at 18:43. p. It may be synchronized as synchronized at 19:42 wh from 08:54 to 14:41 fc down from 08:50 to 17:43	ed Load shed etc. Forced loa So about 6 of Nationa IW), MW, of DI DI DI C.	14) Sikalbaha Steam( 15) Barapukuria unit- d shaded / Interrupt S89 MW (19:00) of Ic	2 (08/12/06) ed Areas	21) CDC Haripur steam (15/01/07)
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