POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

Oil Consumed (PDB):

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Reporting Date: 9-Jun-10 Till now the maximum generation is: 4606.0 MW at 8-Jun-10 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 3783.0 MW Day Peak Generation 9:00 Min Gen. at 3795 ΜW Hour 8:00 Evening Peak Generation 3701.5 MW 21:00 Max Generation 3795 MW E.P. Demand (at gen end) 5000.0 MW Hour 21:00 Max Demand 5100 MW Maximum Generation 4164 0 MW Hour 5:00 Shortage 1305 MW Total Gen. (MKWH) 89.20 System L/ Factor 85.41% Load Shed 1089 MW

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum MW 9727000 KWHR. Energy Import from West grid to East grid :- Maximum N/N/ KWHR

Water Level of Kaptai Lake at 6:00 A M of 9-Jun-10

MMCFt

78.08 Ft.(MSL) Ft.(MSL) Rule curve

> HSD 485604 Liter

FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas Tk55,146,468 : Tk19,424,146 Total: Tk74,570,614

Load Shedding & Other Information

746.13

Area	Yesterday		Today						
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding				
	MW		from to/IW	MW	(On Estimated Demand)				
Dhaka	397	(18:35- Till now, gen. shortage)	1865	476	26%				
Chittagong Area	154	(18:35- Till now, gen. shortage)	531	146	27%				
Khulna Area	153	(18:35- Till now, gen. shortage)	466	129	28%				
Rajshahi Area	131	(18:35- Till now, gen. shortage)	387	107	28%				
Comilla Area	113	(18:35- Till now, gen. shortage)	303	84	28%				
Mymensing Area	29	(18:35- Till now, gen. shortage)	225	62	28%				
Sylhet Area	-	0	175	-	-				
Barisal Area	27	(18:35- Till now, gen. shortage)	93	26	28%				
Rangpur Area	79	(18:35- Till now, gen. shortage)	210	59	28%				
Total	1083	21:00	4255	1089					

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut-Down				
	1) Kaptai- 3 (19/04/08)	9) Siddhirganj GT-1 (01/06/10)				
	2) Khulna 110MW (31/03/09)	10) Siddhirganj GT-2 (06/06/10)				
	3) Haripur SBU GT-3 (18/06/09)					
	4) Ashuganj CCPP ST (05/12/09)					
	5) Raozan -1 (08/05/10)					
	6) Ghorasal 2(26/04/10)					
	7) Kaptai- 4 (17/01/10)					
	8) Khulna 60 MW (04/06/10)					

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

De	escription			Forced		rrupted	

- a) There was generation shortage in the evening peak hour yesterday.
- b) Due to gas limitation, Raozan (180 MW), RPCL (210 MW), NEPC (110 MW) MPL (450 MW) and HPL (360 MW) were limited to 90 MW, 72 MW, 0 MW, 355 MW and 225 MW respectively.
- c) Tongi GT was forced shut down at 11:18 due to gas pressure low and was synchronized at 01:02 (09/06/10). Again it was shut down at 03:12 due to problem of gas booster. It may be synchronized before evening peak hour today.
- d) Ashuganj unit -1 (64 MW) tripped at 11:59 due to boiler tube leakage.
- e) Ghorasal Ishurdi 230 KV line -2 tripped at 08:48 from both end showing 'PT, PTAW, PD & DST' respectively and was switched on at 10:20.
- f) Dohazari Sikalbaha 132 KV line -2 was under shut down from 10:22 to 15:14 due to red-hot maintenance of R-phase isolator at Dohazari end.
- g) Patuakhali Barisal 132 KV line was under shut down from 10:22 to 15:14 due to replacement of breaker at Barisal end.
- h) Jamalpur 132/33 KV T3 transformer was under shut down since 07:12 (09/06/10) due to maintenance of breaker.

So about 1083 MW (19:00) of load shed was imposed over the whole (except Sylhet) areas of the national grid .

Partial power interruption (8 MW) has been occurring under Jamalpur S/S areas since 07:12.

Due to generation shortage, about 300 MW (09:00) of load shed has been running since morning (09/06/10) over the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division

Actual

Gas Consumed:

84.51

Manager Load Despatch Division Deputy General Manager

Load Despatch Circle