POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

Oil Consumed (PDB):

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Reporting Date: 4-Jun-10 Till now the maximum generation is: 4606.0 MW at 3-Jun-10 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 3779.0 MW Day Peak Generation 10:00 Min Gen. at 3056 ΜW Hour 7:00 Evening Peak Generation 4056.0 MW 20:00 Max Generation MW E.P. Demand (at gen end) : 4056.0 MW Hour 20:00 Max Demand 4500 MW Maximum Generation 4056.0 MW Hour 20:00 Shortage 345 MW Total Gen. (MKWH) 87.84 System L/ Factor 85.41% Load Shed 305 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum MW 9727000 KWHR. Energy Import from West grid to East grid :- Maximum N/N/ KWHR

Water Level of Kaptai Lake at 6:00 A M of 4-Jun-10 Ft.(MSL) Rule curve

MMCFt

76.78 Ft.(MSL)

HSD : 351333 Liter FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas Tk54,421,411 : Tk14,053,304 Total: Tk68,474,715

Load Shedding & Other Information

736.32

81.30

Actual

Gas Consumed:

Area	Yesterday		Today											
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Estimated Shedding (s/s e Rates of Shedding									
	MW		from to/W	MW	(On Estimated Demand)									
Dhaka	-	0	1734	125	7%									
Chittagong Area	-	0	491	44	9%									
Khulna Area	-	0	430	37	9%									
Rajshahi Area	-	0	358	32	9%									
Comilla Area	-	0	279	24	9%									
Mymensing Area	-	0	208	18	9%									
Sylhet Area	-	0	200	-	-									
Barisal Area	-	0	86	8	9%									
Rangpur Area	-	0	193	17	9%									
Total	0		3979	305										

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut-Down
	1) Kaptai- 3 (19/04/08)	9) Khulna 60 MW (03/06/10)
	2) Khulna 110MW (31/03/09)	10) Ashuganj -1 (30/05/10)
	3) Haripur SBU GT-3 (18/06/09)	11) Tongi GT (01/06/10)
	4) Ashuganj CCPP ST (05/12/09)	12) Siddhirganj GT-1 (01/06/10)
	5) Raozan -1 (08/05/10)	13) Siddhirganj GT-2 (02/06/10)
	6) Sikalbaha St (02/05/10)	
	7) Ghorasal 2(26/04/10)	
	8) Kaptai- 4 (17/01/10)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description											Ford	 	aded	Interru					

- a) There was no generation shortage in the evening peak hour yesterday. Due to heavy rain and storm the system demand was dropped.
- b) After maintenance, Khulna 60 MW was synchronized at 15:20. But it tripped at 20:32 due to tripping of burner and was synchronized at 22:03. Again it was forced shut down at 08:55 due to boiler tube leakage.
- c) Fenchuganj CCPP Steam was forced shut down at 17:45 due to condenser tube leakage
- d) Maniknagar Matuail 132 KV line tripped at 09:30 from Maniknagar end showing, 'DIST C-phase' and was switched on at 09:40.
- e) Tongi Kabirpur 132 KV line -1 & 2 tripped at 11:32 from Tongi and Kabirpur end showing 'DIST Z1' & 'CSW, CAS, CAT, CD' and were switched on at 11:49 and 13:07 respectively. At the same time Toni 132/33 KV T3 transformer also tripped showing O/C and was switched on at 12:42.
- f) Palashbari 132/33 KV T2 transformer was under shut down from 14:50 to 15:20 due to maintenance of 33 KV incoming loop.
- g) Tongi 132/33 KV T3 transformer was under shut down from 17:50 to 20:04 due to red-hot maintenance of 33 KV R-phase loop.
- h) Khulna (S) Khulna (C) 132 KV line -1 & 2 tripped at 20:26 from Khulna (S) end showing Backup prot.' . At the same time Khulna (C) - Noapara 132 KV line -1 & 2 from both end and Khulna (C) end showing 'DIST - YB', 'DIST ABC' and 'DIST B' and the running machines KPCL & Khulna RPP also tripped. At the time of tripping, Jhenida - Bottail 132 KV line -1 & 2 open from Bottail end and closed at 20:32 . So Noapara, Jessore and Jhenida were fully interrupted. The lines were switched on at 20:41, 20:42, 20:40 and 20:42 respectively. The machines were synchronized at 20:20 and 21:23 respectively.

Deputy / Asstt. Manager Load Despatch Division Load Despatch Division

So no load shed required

Power interruption occurred (84 MW) under Noapara, Jessore and Jhenida S/S areas from 11:20 to 12:50

> Deputy General Manager Load Despatch Circle