POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

Ft.(MSL)

80.10

QF-LDC-08 Page -1

Reporting Date: 11-May-10 Till now the maximum generation is: 4606.0 MW at 10-May-10 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 3396.0 MW Day Peak Generation 12:00 Min Gen. at 3464 Hour 7:00 ΜW Evening Peak Generation 3764.0 MW 19:30 Max Generation 3755 MW E.P. Demand (at gen end) 5000.0 MW Hour 19:30 Max Demand 5000 MW Maximum Generation 3764 0 MW Hour 19:30 Shortage 1245 MW Total Gen. (MKWH) 83.83 System L/ Factor 85.41% Load Shed 1034 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW

Rule curve

Export from East grid to West grid :- Maximum 7300000 KWHR. Energy Import from West grid to East grid :- Maximum N/N/ KWHR

Water Level of Kaptai Lake at 6:00 A M of 11-May-10

MMCFt Oil Consumed (PDB):

HSD 523939 Liter FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas Tk55,571,451 : Tk20,957,568 Total: Tk76,529,019

Load Shedding & Other Information

Area	Yesterday Actual Shedding (s/s end)		Today				
			Estimated Demand(s/s end)		Estir	Estimated Shedding (s/s e Rates of Shedding	
	MW		from	t o MW		MW	(On Estimated Demand)
Dhaka	311	(18:30 - till now, gen. shortage)		1740		389	22%
Chittagong Area	143	(18:30 - till now, gen. shortage)		480		139	29%
Khulna Area	159	(18:30 - till now, gen. shortage)		447		128	29%
Rajshahi Area	169	(18:30 - till now, gen. shortage)		410		119	29%
Comilla Area	79	(18:30 - till now, gen. shortage)		328		94	29%
Mymensing Area	68	(18:30 - till now, gen. shortage)		243		70	29%
Sylhet Area	-	0		176		-	-
Barisal Area	30	(18:30 - till now, gen. shortage)		91		26	29%
Rangpur Area	68	(18:30 - till now, gen. shortage)		239		69	29%
Total	1027	19:30		4154		1034	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down		
r iainieu Shut-Down	1) Kaptai- 3 (19/04/08)	9) Ghorasal 2(26/04/10)		
	2) Khulna 110MW (31/03/09)	10) Ghorasal 6 (07/05/10)		
	3) Haripur SBU GT-3 (18/06/09)	10, 2.10.2021 (2.10.1.0)		
	4) Ashuganj CCPP ST (05/12/09)			
	5) Raozan -1 (08/05/10)			
	6) Sikalbaha St (02/05/10)			
	7) MPL GT-1 (06/05/10)			
	8) MPL GT-2 & ST (07/05/10)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
here was generation shortage in the evening peak hour vesterday.	So about 1027 MW (19:30) of load shed was imposed over the

- a) There was generation shortage in the evening peak hour yesterday.
- b) Due to low gas pressure, RPCL (175 MW), NEPC (110 MW) and Tongi GT (105 MW) were limited to 105 MW, 57 MW and 70 MW respectively.
- c) After maintenance Ashuganj unit-1 was synchronized at 10:53.
- d) After maintenance Siddhirganj GT-1 was synchronized at 11:32
- e) Baghabari 100 MW tripped at18:08 due to deferential pressure high and was synchronized at 18:58
- f) Haripur SBU unit-2 tripped at 19:53 due to high vibration.

75.53

Ft.(MSL)

Actual

Gas Consumed:

- g) Fenchuganj CCPP GT-2 tripped at 02:10 (11/05/10) due to combustion abnormality and was synchronized at 10:07 (11/05/10)
- h) Mirpur 132/33 KV T1 & T2 transformer tripped at 04:22 (11/05/10) due to SS2 & Gigatola feeder fault and were switched on at 05:03 (11/05/10) & 04:53 (11/05/10) respectively.
- g) 33 KV breaker of Siddhirganj 132/33 KV T1 & T2 transformers tripped at 04:15 (11/05/10) showing " E/F" and were switched on at 04:21 (11/05/10) & 11:08 (11/05/10) respectively.

whole (except Sylhet) areas of the national grid .

Partial power interruption occurred (30 MW) under Mirpur S/S areas from 04:22 (11/05/10) to 05:03 (11/05/10)

Power interruption occurred (70 MW) under Siddhirganj S/S areas from 04:15 (11/05/10) to 04:21 (11/05/10).

Due to generation shortage, about 370 MW (09:00) of load shed has been running since morning (11/05/10) over the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division

Load Despatch Division

Deputy General Manager

Load Despatch Circle