POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

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Reporting Date: 5-May-10 Till now the maximum generation is: 4606.0 MW at 4-May-10 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 3930.0 MW Day Peak Generation 9:00 Min Gen. at 3774 ΜW Hour 6:00 Evening Peak Generation 4236.5 MW 20:00 Max Generation 4405 MW E.P. Demand (at gen end) 5150.0 MW Hour 20:00 Max Demand 5200 MW Maximum Generation 4262 0 MW Hour 22:00 Shortage 795 MW Total Gen. (MKWH) 93.13 System L/ Factor 85.41% Load Shed 684 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

MW N/N/

Water Level of Kaptai Lake at 6:00 A M of 5-May-10 76.37 Actual

MMCFt

81.24 Ft.(MSL) Ft.(MSL) Rule curve

Oil Consumed (PDB):

362156 Liter 0

12467000 KWHR.

KWHR

Liter

Export from East grid to West grid :- Maximum

Import from West grid to East grid :- Maximum

Cost of the Consumed Fuel (PDB): Gas

Gas Consumed:

Tk64,823,505

: Tk14,486,232

Total: Tk79,309,737

Energy

HSD

FO

Load Shedding & Other Information

Area	Yesterday		Today						
	Actual Shedding (s/s end)		Estimated Demar	nd(s/s end)	Estimated Shedding (s/s e Rates of Shedding				
	MW		from tonw		MW	(On Estimated Demand)			
Dhaka	327	(18:20-01:55, gen. shortage)	1872		240	13%			
Chittagong Area	109	(18:20-01:55, gen. shortage)	512		94	18%			
Khulna Area	85	(18:20-01:45, gen. shortage)	478		88	18%			
Rajshahi Area	80	(18:20-01:45, gen. shortage)	438		81	18%			
Comilla Area	65	(18:20-01:55, gen. shortage)	352		65	18%			
Mymensing Area	47	(18:20-01:55, gen. shortage)	260		48	18%			
Sylhet Area	-	0	208		-	-			
Barisal Area	19	(18:20-01:45, gen. shortage)	98		19	19%			
Rangpur Area	54	(18:20-01:45, gen. shortage)	258		49	19%			
Total	786	20:00	4476		684				

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down				
	1) Kaptai- 3 (19/04/08)				
	2) Khulna 110MW (31/03/09)				
	3) Haripur SBU GT-3 (18/06/09)				
	4) Ashuganj CCPP ST (05/12/09)				
	5) Kaptai -4 (17/01/10)				
	6) HPL St (15/04/10)				

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Descript			Forced		Interrup	

- a) There was generation shortage in the evening peak hour yesterday.
- b) Due to low gas pressure, RPCL (175 MW), Raozan (360 MW), NEPC (110 MW) and Tongi GT (105 MW) were limited to 105 MW, 300 MW, 80 MW and 25 MW respectively.
- c) Barapukuria unit -2 tripped at 08:58 (05/05/10) due to differential pressure high . It may be synchronized before evening peak hour today.
- d) After maintenance, Haripur Power Ltd. Steam was synchronized at 09:58 (05/05/10).
- e) Hasnabad 230/132 T02 was under shut down from 09:15 to 12:53 due oil leakage from top cover.
- f) Madaripur 132/33 KV T1 transformer was under shut down from 09:28 to 17:55 due to replacement of B-phase CT
- g) Sylhet Chatak 132 KV line -2 was under shut down from 09:50 to 13:20 due to maintenance of isolator at Sylhet end.
- h) Manikganj 132/33 KV T2 and T3 transformers tripped at 18:04 showing 'circuit breaker abnormal' and were switched on at 20:12 and 04:54 (05/05/10) respectively.
- i) Dohazari 132/33 KV T2 transformer tripped at 22:35 showing ' Differential E/F at R& B -phase'. It is now under inspection.

So about 786 MW (20:00) of load shed was imposed over the whole area (except Sylhet) of the national grid.

Power interruption (45 MW) occurred under Manikganj S/S areas from 18:04 to 20:12.

Due to generation shortage, about 400 MW (09:00) of load shed has been running since morning (05/05/10) over the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division Load Despatch Division

Deputy General Manager Load Despatch Circle