## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

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Reporting Date: 15-Apr-10 Till now the maximum generation is: 4606.0 MW at 14-Apr-10 The Summary of Yesterday's ( ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3863.0 MW 12:00 Min Gen. at 3634 MW Hour 7:00 Evening Peak Generation 4547.5 MW 20:00 Max Generation 4387 MW E.P. Demand (at gen end) : 5050.0 MW Hour 20:00 Max Demand 5300 MW Maximum Generation 4606.0 MW Hour : 22:00 Shortage 913 MW Total Gen. (MKWH) 92.92 System L/ Factor 85.41% Load Shed 792 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

MW

Export from East grid to West grid :- Maximum 18:30 Energy 12438000 KWHR. Import from West grid to East grid :- Maximum MW KWHR Water Level of Kaptai Lake at 6:00 A M of 15-Apr-10

85.20 Ft.( MSL ) 77.51 Actual : Ft.(MSL) Rule curve

Oil Consumed (PDB):

HSD : 386837 Liter

FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas

Gas Consumed :

Tk63,475,386

MMCFt.

: Tk15,473,498

Total: Tk78,948,884

## **Load Shedding & Other Information**

Area	Yesterday Actual Shedding (s/s end)		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	82	(18:30- 00:20, gen. shortage)	1924	285	15%
Chittagong Area	63	(18:30- 23:55, gen. shortage)	528	109	21%
Khulna Area	117	(18:30- 23:45, gen. shortage)	494	102	21%
Rajshahi Area	49	(18:30- 23:34, gen. shortage)	452	94	21%
Comilla Area	62	(18:30- 23:40, gen. shortage)	362	74	20%
Mymensing Area	47	(18:30- 23:34, gen. shortage)	267	55	21%
Sylhet Area	-	0	208	-	-
Barisal Area	16	(18:30- 23:34, gen. shortage)	100	20	20%
Rangpur Area	-	0	263	53	20%
Total	436	20:00	4598	792	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
	1) Kaptai- 3 (19/04/08)
	2) Khulna 110MW (31/03/09)
	3) Haripur SBU GT-3 (18/06/09)
	4) Ashuganj CCPP ST (05/12/09)
	5) Kaptai -4 (17/01/10)
	6) Ghorasal-2 (29/03/10)

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas So about 436 MW (20:00) of load shed was imposed over a) There was generation shortage in the evening peak hour yesterday.

- b) Due to low gas pressure, RPCL (175 MW), Raozan (360 MW), NEPC (110 MW), HPL (360 MW) and Siddhirganj GT-1 (120 MW) were limited to 141 MW, 320 MW, 82 MW, 348 MW and 87 MW respectively.
- c) After maintenance Baghabari GT-2 (100 MW) was synchronized at 18:56.
- d) After maintenance Tongi GT was synchronized at 21:33. Again it tripped at 01:55 (15/04/10) due to generator exciter tripped. It may be synchronized before evening peak hour today.
- e) Tongi Aminbazar 230 line 1 & 2 were under shut down from 07:16 to 18:31 due to errection
- f) Mymensing Jamalpur 132 KV line-1 tripped at 02:58 (15/04/10) from both end showing "dist-B" and was switched on at 03:15.

the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle