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Reporting Date : 26-Nov-10 4698.5 MW at Till now the maximum generation is : 20-Aug-10) Generation & Demand The Summary of Yesterday's (25-Nov-10 Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3054.0 MW Hour 11:00 Min Gen. at 4:00 2422 MW 3431.3 MW 3423 MW **Evening Peak Generation** Max Generation Hour 19:30 E.P. Demand (at gen end) : 4250.0 MW Max Demand 4200 MW Hour 19:30 Maximum Generation 3431.3 MW 19:30 Shortage 777 MW Hour Total Gen. (MKWH) 69.20 System L/ Factor 85.41% Load Shed 694 MW

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 450 MW at 7:00 Energy 8606000 KWHR. Import from West grid to East grid :- Maximum - MW at - Energy - KWHR.

Water Level of Kaptai Lake at 6:00 A M of 26-Nov-10

Actual: 102.28 Ft.(MSL), Rule curve: 106.50 Ft.(MSL)

Gas Consumed : Total 578.95 MMCFt. Oil Consumed (PDB) :

HSD : 1560630 Liter FO : 0 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk42,790,195 Oil : Tk62,425,202 Total : Tk105,215,397

Load Shedding & Other Information

Area	Yesterday		Today		
"""			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	312	(17:00-22:20 gen. shortage)	1620	264	16%
Chittagong Area	102	(17:00-22:20 gen. shortage)	458	98	21%
Khulna Area	88	(17:00-21:30 gen. shortage)	420	90	21%
Rajshahi Area	66	(17:00-22:08 gen. shortage)	343	73	21%
Comilla Area	66	(17:00-00:08 gen. shortage)	272	58	21%
Mymensing Area	46	(17:00-22:08 gen. shortage)	174	37	21%
Sylhet Area	8	(17:00-22:06 gen. shortage)	193	16	8%
Barisal Area	12	(17:00-21:30 gen. shortage)	81	17	21%
Rangpur Area	32	(17:00-22:08 gen. shortage)	193	41	21%
Total	732	19:30	3754	694	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	8) Megnaghat P. ltd GT-1(7/11/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	9) Barapukuria-1(09/11/10)	2) Shahjibazar GT-9(13/10/10)
3) Siddirganj GT-1 (18/06/10)	10) Ashuganj-5(20/11/10)	3) Khulna 60 MW (27/10/10)
4) Ashuganj-4(12/09/10)	11) Khulna 110MW (22/11/10)	4) Ashuganj-1(09/11/10)
5) Raozan-1 (03/10/10)		5) Sikalbaha 60MW(19/11/10)
6) Sikalbaha GT (24/10/10)		6) Barapukuria-2(21/11/10)
7) Raozan-2 (21/10/10)		7) Siddirganj-210MW(23/11/10)
·		8) Kaptai-3 (25/11/10)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 732 MW (19:30) of load shed was imposed over the
b) Due to low gas pressure RPCL (210 MW) and Tongi (105 MW) were limited to 106 MW	whole areas(except Sylhet) of the national grid .
and 50 MW respectively.	

- c) Kaptai #1,2,4, Sikalbaha RPP, Malancha & Barabkundu tripped at 11:17 due to trip of
- Chawmohani-Feni 132 KV line and was synchronized at 13:20,12:15,12:50,11:35,13:09 & 11:32 respectively.
- d) Ashuganj CCPP ST tripped at 09:54 due to differatial temp. high and was synchronized at 16:18
 e) Baghabari WMPP #1 was forced shut down at 02:30(26/11/10) due to instrument air leakage and was synchronized at 06:01(26/11/10).
- f) Chawmohani Feni 132 KV line-1 & 2 tripped at 11:17 due to dist. Protection and CB & CS relays and was switched on at 11:53.
- g) Chandpur Chawmohani 132 KV line-1 & 2 tripped at 11:17 showing dist.relays and was switched on at 11:58 & 11:30 respectively.
- h) Comilla Feni 132 KV line-1 & 2 tripped at 11:15 showing dist. relays and was switched on at 11:26.
- i) Ghorasal Joydebpur 132 KV line-2 was shut down at 08:48 due to annual maintenance and was switched on at 16:46.
- j) Shahjadpur Serajganj 132 KV line was shut down at 09:02 due to annual maintenance and was switched on at 14:40.
- and was switched on at 14:40.
 k) Rangpur Lalmonirhat 132 KV line was shut down at 09:05 due to annual maintenance
- and was switched on at 17:35.

 I) Shympur Haripur 132 KV line was shut down at 09:25 due to annual maintenance and was switched on at 17:04.
- m) Mirpur T1 from 08:25 to 17: 36,Saidpur T2 from 09:20 to 14:05 132/33 KV transformers were shut down due to annual maintenance.
- n) Hasnabad 230/132 KV T 1 transformer was shut down at 08:50 due to annual maintenance and was switched on at 15:34.
- o) Thakurgaon 132 KV capacitor bank was shut down at 09:32 due to annual maintenance and was switched on at 16:53.

Power interruption occurred (about 327 MW) under Chittagong zone from 11:17 to 11:53.

Deputy / Asstt. Manager
Network Operation Division
Manager
Network Operation Division

Deputy General Manager Load Despatch Circle