POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA.

			DAILY REPORT				Page -
					ng Date :	9-Feb-10	
Till now the maximum generation is : -		4296.0 MW at	20:00	Hrs on 1	8-Sep-09		
The Summary of Yesterday's (8-Feb-10) Generation & Demand		Today's Actual Mi	n Gen. & Pr	obable Gen.	& Demand
Day Peak Generation :	3708.0	MW Hour :	9:00	Min Gen. at	7:00	2785	MW
Evening Peak Generation :	3774.5	MW Hour :	18:30	Max Generation	:	3730	MW
E.P. Demand (at gen end) :	4600.0	MW Hour :	18:30	Max Demand	:	4600	MW
Maximum Generation :	3798.5	MW Hour :	21:00	Shortage	:	870	MW
Total Gen. (MKWH) :	81.33	System L/ Factor :	85.41%	Load Shed	:	725	MW
	EXP	ORT/IMPORT THROUGH EAS	T-WEST INTERCONNECTOR				
Export from East grid to West grid :- Max	kimum	600	MW at	7:00	Energy	1176700	0 KWHR.
mport from West grid to East grid :- Max	kimum	-	MW at	-	Energy	-	KWHR.
N	Vater Level of Kaptai La	ake at 6:00 A M of	9-Feb-10				
Actual : 89.67	Ft.(MSL),		Rule curve : 95.88	Ft.(MSL)			
Gas Consumed : Total	699.79	MMCFt.	Oil Consume	ed (PDB):			
					ISD :	24	Liter
				F	0 :	0	Liter

Cost of the Consumed Fuel (PDB): Gas

Load Shedding & Other Information

Tk51,721,479

Oil : Tk2,654,604

Total : Tk54,376,083

QF-LDC-08

Area	Yesterday Actual Shedding (s/s end)		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Estimated Shedding (s/s er Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	293	(17:40-22:40, gen. shortage)	1586	248	16%	
Chittagong Area	98	(17:40-22:35, gen. shortage)	443	103	23%	
Khulna Area	79	(17:40-22:30, gen. shortage)	432	100	23%	
Rajshahi Area	68	(17:40-22:34, gen. shortage)	325	75	23%	
Comilla Area	53	(17:40-22:30, gen. shortage)	360	84	23%	
Mymensing Area	46	(17:40-22:00, gen. shortage)	213	50	23%	
Sylhet Area	-	0	196	-	-	
Barisal Area	13	(17:40-22:30, gen. shortage)	75	17	23%	
Rangpur Area	38	(17:40-22:34, gen. shortage)	205	48	23%	
Total	688	18:30	3835	725		

Information of the Generating machines under shut down.

 Planned Shut- Down
 Forced Shut- Down

 1) Khulna 60 MW (05/07/06)
 1) Kaptai- 3 (19/04/08)
 09) Ashuganj CCPP ST (05/12/09)

 2) Shajibazar - 2 (13/07/08)
 10) Raozan -1(19/12/09)
 3) Shajibazar - 2 (13/07/08)

 3) Shajibazar - 2 (13/07/08)
 11) Sikalbaha St (27/12/09)
 4) (Khulna 110 (31/03/09)
 12) Kapitai - 4 (17/01/10)

 4) (Khulna 110 (31/03/09)
 12) Kapitai - 4 (17/01/10)
 5) Haripur SBU GT-3 (18/06/09).
 13) Baghabari GT-1 (17/01/10)

 6) Shahjibazar - 6 (05/08/09)
 7) Shahjibazar - 6 (05/08/09).
 13) Baghabari GT-1 (17/01/10)

 8) Raozan - 2 (08/11/09).
 8)
 Raozan - 2 (08/11/09).
 8)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yeste	So about 688 MW (18:30) of load shed was imposed over the whole area (except Sylhet) of the national grid .	
b) Due to gas limitation, RPCL (175 MW), HPL (360 MW), MPL 55 MW, 230 MW and 400 MW respectively.		
 c) Due to gas limitation, Sikalbaha Steam, Haripur SBU GT-1 & 2 NEPC & Raozan -1, 2 were under shut down. d) RPCL Steam tripped at 11:25 due to auxiliary failure and was s 		
e) Tongi GT tripped at 03:55 (09/02/10) due to compressor suctio f) Baghabari WMPL unit -2 tripped at 04:20 (09/02/10) due to higt	n inlet pressure high .	
synchronized at 06:55 (09/02/10). Again it tripped at 07:11 (09/0 It may be synchronized before evening peak hour today.	,	
g) Chandraghona - Madanhat 132 KV line -2 from 07:40 to 16:37, 2 from 09:10 to 15:53, Khulna (Central) - Noapara 132 KV line Sreemongal 132/33 KV T1 transformer from 11:22 to 16:09 wer	-2 from 08:33 to 15:41 and	
 h) Barisal - Patuakhali 132 KV line and Comilla (N) - Haripur 132 maintenance since 07:12 (09/02/10) and 08:48 (09/02/10) resp 		
Deputy / Asstt. Manager	Manager	Deputy General Manager
Load Despatch Division	Load Despatch Division	Load Despatch Circle