## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC.DHAKA.

			DAILY F	KEPORI				Page -1
					Report	ting Date :	3-Feb-10	
Till now the maximum generation is	-	4296.0 MW at		20:00	Hrs on 1	18-Sep-09		
The Summary of Yesterday's (	2-Feb-10	) Generation & Demand			Today's Actual M	lin Gen. & Pr	robable Gen. & I	Demand
Day Peak Generation :	3445.0	MW Hour :		12:00	Min Gen. at	5:00	2725	WW
Evening Peak Generation :	3532.5	MW Hour :		19:00	Max Generation	:	3655	WW
E.P. Demand (at gen end) :	4550.0	MW Hour :		19:00	Max Demand	:	4550	WW
Maximum Generation :	3534.5	MW Hour :		21:00	Shortage	:	895	WW
Total Gen. (MKWH) :	77.53	System L/ Factor :		85.41%	Load Shed	:	756	WW
· _ /	EXPOR	T/IMPORT THROUGH EAS	T-WEST INTER	CONNECTOR				
Export from East grid to West grid :- M	aximum	530		MW at	7:00	Energy	10219000 H	KWHR.
Import from West grid to East grid :- M	aximum	-		MW at	-	Energy	- 1	KWHR.
	Water Level of Kaptai Lak	e at 6:00 A M of		3-Feb-10				
Actual : 90.88	Ft.(MSL),		Rule curve	: 96.72	Ft.( MSL )			
Gas Consumed : Total	667.29	MMCFt.		Oil Consume				
					H	HSD :	24 l	Liter
					F	=O :	0 1	Liter

Cost of the Consumed Fuel (PDB): Gas

Tk49,319,404

Oil

: Tk2,654,604 Total : Tk51,974,008

QF-LDC-08

## Load Shedding & Other Information

Area	Yesterday		Today				
	Actual Sheddir	ng (s/s end)	Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding		
	MW		from tot/W	MW	(On Estimated Demand)		
Dhaka	340	(17:35-22:55, gen. shortage)	1596	268	17%		
Chittagong Area	128	(17:35-22:55, gen. shortage)	442	105	24%		
Khulna Area	100	(17:35-22:50, gen. shortage)	432	103	24%		
Rajshahi Area	78	(17:35-22:50, gen. shortage)	325	77	24%		
Comilla Area	87	(17:35-22:50, gen. shortage)	360	86	24%		
Mymensing Area	59	(17:35-22:50, gen. shortage)	212	50	24%		
Sylhet Area	-	0	195	-	-		
Barisal Area	21	(17:35-22:50, gen. shortage)	76	18	24%		
Rangpur Area	47	(17:35-22:50, gen. shortage)	205	49	24%		
Total	860	19:00	3843	756			

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down		
) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	09) Ashuganj CCPP ST (05/12/09)		
	2) Shajibazar- 2 (13/07/08)	10) Raozan -1(19/12/09)		
	3) Shajibazar-4 (18/10/08)	11) Sikalbaha St (27/12/09)		
	4) Khulna 110 (31/03/09)	12) Kaptai -4 (17/01/10)		
	5) Haripur SBU GT-3 (18/06/09).	13) Baghabari GT-1 (17/01/10)		
	6) Shahjibazar 5 (05/08/09)	14) RPCL St- (09/01/10)		
	7) Shahjibazar -6 (11/10/09).	15) Ashuganj -5 (26/01/10)		
	8) Raozan -2 (08/11/09)	16) Ashuganj -1 (26/01/10)		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrup	ted Areas
a) There was generation shortage in the evening peak hour yester	rday.	So about 860 MW (19:00) of loa the whole area (except Sylhet) c	
b) Due to gas limitation, RPCL (140 MW), HPL (360 MW), MPL (4 were limited to 70 MW, 266 MW, 435 MW and 35 MW respectively and 35 MW r	, , ,		Ŭ
<ul> <li>c) Due to gas limitation, Sikalbaha Steam, Haripur SBU GT-1 &amp; 2 NEPC &amp; Raozan -1, 2 were under shut down.</li> <li>d) Siddhirganj GT-1 (peaking plant) was synchronized at 02:10 (f at 07:39 ( 03/02/10) due to low gas pressure.</li> <li>e) Bagerhat - Bhandaria 132 KV line from 07:22 to 16:19, Sikalba 08:05 to 16:40, Sylhet - Chatak 132 KV line-2 from 08:55 to 14: transformer from 09:30 to 12:30, Haripur - Comilla (N) 132 KV li Dohazari 132/33 KV T3 transformer from 09:40 to 14:47, Comill from 12:04 to 13:59 were under annual maintenance.</li> <li>f) Ghorasal - Rampura 230 KV line -1 was under shut down from 0 centrifuge work of 230 KV 883B breaker at Ghorasal end.</li> </ul>			
Deputy / Asstt. Manager	Manager	(except Sylhet) of the national g	ng (03/02/10) over the whole area
	Load Despatch Division		Load Despatch Circle