POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA DAILY REPORT

				Reporting Date :	27-Mar-09
Till now the maximum generation is :	- MW at	4130.0	20:00	17-Sep-07	
The Summary of Yesterday's (26-Mar-09) Generation & Demand	Today's A	ctual Min Gen. & Probab	le Gen. & Demand
Day Peak Generation :	3468.8	MW Hour :	12:00 Min Gen.	at 7:00	2518 MW
Evening Peak Generation :	3847.0	MW Hour :	20:00 Max Gen	eration	3920 MW
E.P. Demand (at gen end) :	4325.0	MW Hour :	20:00 Max Dem	and :	4500 MW
Maximum Generation :	3905.0	MW Hour :	21:00 Shortage	:	580 MW
Total Gen. (MKWH)	83.99	System L/ Factor :	89.62% Load She	d :	495 MW
	EXP	ORT / IMPORT THROUGH EAST-W	EST INTERCONNECTOR		
Export from East grid to West grid :- Ma	aximum		570 MW at 20:00	Energy	11291000 KWHR.
Import from West grid to East grid :- Ma	iximum	-	MW at -	Energy	- KWHR.
Wate	er Level of Kapta	ai Lake at 6:00 A M of	27-Mar-09		
Actual : 78.41 Ft.(I	MSL),		Rule curve : 88.84 Ft.(MS	_)	
Gas Consumed : Total	717.09	MMCFt.	Oil Consumed (PDB) :	SKO : HSD : FO :	0 Liter 498076 Liter 0 Liter

Tk53,000,122

Oil

: Tk12,606,291

Cost of the Consumed Fuel (PDB): Gas

Load Shedding & Other Information

Area	Yesterday		Today		
	Actual Shedd	ling (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
generation shore	fitatoge: at (19:00)	-	MW	MW	(On Estimated Demand)
Dhaka	144	(18:10-23:05)	1606	194	12%
Chittagong Area	75	(18:10-00:50)	438	74	17%
Khulna Area	52	(18:10-21:55)	408	69	17%
Rajshahi Area	51	(18:10-21:20)	404	43	11%
Comilla Area	42	(18:10-22:32)	271	45	17%
Mymensing Area	-		230	14	6%
Sylhet Area	38	(18:10-22:28)	167	28	17%
Barisal Area	6	(18:10-21:55)	83	14	17%
Rangpur Area	-		233	14	6%
	(
Total	408	20:00	3840	495	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) HaripurSBU-2(14/03/09)
	2) Raozan -2 (23/03/09)	10) Westmont-2 (25/03/09)
	3) Shajibazar-2 (13/07/08)	11) Shahjibazar -9(20/03/09)
	4) Shajibazar-4 (18/10/08)	12) Khulna 110 MW(24/03/09).
	5) Ghorasal-1 (30/09/08)	13) NEPC -4 (20/03/09)
	6) Sikalbaha Barge (19/06/08)	
	7) Sikalbaha St-(24/12/08)	
	8) Ashuganj CCPP Gt-1 & St (03/03/09)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in	the evening peak hour yesterday .	So about 408 MW (20:00) of load shed was imposed over the whole area (except Mymensing & Rangpur) of the national grid.
 are under shut down. c) Due to low water level, Kaptai - 2 & d) Haripur SBU GT-3 tripped at 09:00 e) After maintenance, Baghabari WM tripped at 10:41 due to back feed f) Sylhet Rental tripped at 18:40 show g) Feni Rental tripped at 14:40 show h) Madaripur - Barisal 132 KV line -2 bank at Madaripur end. i) Basundhara - Rampura 132 KV line project work. j) After project work, Baghabari - Ser were switched on at 18:02 and 18: k) Pabna (on DIST Z1 & Z3) - Bagha - Ishurdi 132 KV line from Ishurdi e switched on at 11:19 and 10:56 res l) Mymensing 132/33 KV T1 transforr at 11:47. m) Sremongal - Fenchuganj 132 KV and was switched on at 15:23. n) Bheramara GK S/S - Bheramara F ' Differential relay' and was switched 	1 due to generator E/F and was synchronized at 16:58. MPL unit -2 was synchronized at 09:22. Again unit -1 & 2 problem and were synchronized t 13:12 and 13:56 respectively wing busbar alarm and was synchronized at 19:52. ing ' E/F' and was synchronized at 20:30. was shut down at 08:52 due to replacement of capacitor e was under shut down from 09:58 to 15:28 due to NLDC ajganj 132 KV line and Shahjadpur - Serajganj 132 KV line -1 :05 respectively. bari (on DIST RYB Z1) 132 KV line from both end and Pabna nd showing ' CAR, CAT, CD' tripped at 10:40 and were spectively. mer tripped at 11:40 showing ' O/C ' and was switched on ' line -1 tripped at 15:13 from Fenchuganj end showing E/F' P/S 132 KV line tripped at 22:24 from GK S/S end showing ed on at 22:30. lamalpur (on B-phase O/C) 132 KV line -1 tripped at	Power interruption occurred (16 MW) under Pabna S/S areas for 16 minutes.
Deputy / Asstt Manager	Manager	Deputy General Manager

Load Despatch Division

Manager Load Despatch Division Deputy General Manager Load Despatch Circle QF-LDC-08 Page -1

Tk65,606,413

Total :

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