POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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Reporting Date : 9-Jan-11 4698.5 MW at Till now the maximum generation is: 20-Aug-10) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (8-Jan-11 Day Peak Generation 3281.0 Hour 10:00 Min Gen. at 2390 MW 3388.0 MW 3612 MW Evening Peak Generation 21:00 Max Generation Hour E.P. Demand (at gen end) : 3900.0 MW MW Hour 21:00 Max Demand 4000 Maximum Generation 3388.0 MW 21:00 Shortage 389 MW Hour Total Gen. (MKWH) 70.95 System L/ Factor 85.41% Load Shed 335 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 460 MW at 9:00 Energy 8385000 KWHR.

Import from West grid to East grid :- Maximum - MW at - Energy - KWHR.

Water Level of Kaptai Lake at 6:00 A M of 9-Jan-11

Actual: 95.34 Ft.(MSL), Rule curve: 101.48 Ft.(MSL)

Gas Consumed : Total 580.50 MMCFt. Oil Consumed (PDB) :

HSD : 1657186 Liter

FO : 1052071 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk42,904,755 Oil : Tk87,328,866 Total : Tk130,233,621

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMVV	MW	(On Estimated Demand)
Dhaka	172	(17:00-23:04 gen. shortage)	1540	126	8%
Chittagong Area	46	(17:00-23:00 gen. shortage)	423	47	11%
Khulna Area	59	(17:00-22:48 gen. shortage)	388	44	11%
Rajshahi Area	67	(17:00-22:48 gen. shortage)	318	35	11%
Comilla Area	52	(17:00-22:49 gen. shortage)	251	28	11%
Mymensing Area	35	(17:00-22:47 gen. shortage)	161	17	11%
Sylhet Area	6	(17:00-21:57 gen. shortage)	195	11	6%
Barisal Area	11	(17:00-22:48 gen. shortage)	75	8	11%
Rangpur Area	5	(17:00-22:48 gen. shortage)	178	19	11%
Total	453	21:00	3529	335	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-2(20/12/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)		3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)		4) Haripur SBU GT-1(26/12/10)
5) Raozan-1 (03/10/10)		5) Khulna 110MW (6/1/11)
6) Sikalbaha GT (24/10/10)		6) Ghorasal-4(07/01/11)
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
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- a) There was generation shortage in the evening peak hour yesterday.b) Due to low gas pressure RPCL (210 MW) was limited to 105 MW.
- c) Barapukuria #1 tripped at 08:41 due to feed pump problem and was synchronized at 19:52.
- d) Haripur NEPC tripped at 10:31 due to fuel system problem and was synchronized at 10:34.
- e) DPA Pagla RPP tripped at 11:55 (Reason was not informed).
- f) Baghabari WMPL unit 1 & 2 tripped at 15:25 due to back feed failure and unit 1 was synchronized at 18:37.
- g) Hathazari-Feni 132kV line-1 was under shut down from 08:59 to 16:18 due to annual maint.
- h) Ashuganj-Ghorasal 132kV line-2 was under shut down from 08:25 to 17:05 due to annual maint.
- i) Tongi-Ghorasal 230kV line-2 was under shut down from 10:03 to 15:02 due to annual maint.
- j) Maniknagar-Matuail 132kV line was under shut down from 10:30 to 16:36 due to annual maint.
- k)Rampura-Bashundhara 132kV line-1 was under shut down from 10:55 to 16:24 due to annual maint.
- I)Sylhet-Fenchuganj PS 132kV line-1 was under shut down from 11:01 to 16:54 due to annual maint. m) Faridpur-Bheramara 132kV line-2 was under shut down from 10:15 to 17:10 due to annual maint.
- n) Hathazari-Kaptai 132kV line-1 & 2 was under shut down from 08:20 to 15:56 due to annual maint.
- o) Ishurdi-Baghabari 132kV line tripped at 15:25 from both end showing CD,CE,SAT & Dist and was switched on at 15:36.
- p) After maintenance Ashuganj #2 & #5 were switched on at 20:35,21:02 respectively.
- q) Ashuganj #3 tripped at 05:42(9/1/11)due to drum level high and was synchronized at 10:44(9/1/11).

Deputy / Asstt. Manager Network Operation Division Manager Network Operation Division So about 453 MW (21:00) load shed was imposed over the whole areas of the national grid .

Deputy General Manager Load Despatch Circle