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Reporting Date: Till now the maximum generation is: - MW at 4130.0 20.00 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3415.0 MW Hour 9:00 Min Gen. at 1:00 3511.2 MW **Evening Peak Generation** 3600.7 1/1/1/ Hour 18:30 Max Generation 3700 MW 4700 MW E.P. Demand (at gen end) : 4650.0 MW Hour 18:30 Max Demand Maximum Generation 3609.7 MW 18:30 1000 MW Hour Shortage Total Gen. (MKWH) 93.49% Load Shed 859 MW 80.99 System L/ Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

19:00

Oil Consumed (PDB):

484 MW MW

Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M of 23-Mar-09

78.85 89.64 Ft.(MSL) Actual Ft.(MSL) Rule curve

MMCFt

HSD 469421 Liter FO 0 Liter

10880500 KWHR. KWHR.

Liter

Energy

Energy

SKO

Cost of the Consumed Fuel (PDB): Gas Tk54.152.379 : Tk11.881.046 Tk66.033.424 Total

Load Shedding & Other Information

732 68

Export from East grid to West grid :- Maximum

Gas Consumed: Total

Area	Yesterday		Today		
	Actual Shed	ding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
generation shorthage at (19:30)			MW	MW	(On Estimated Demand)
Dhaka	343	(18:15- continued)	1689	347	21%
Chittagong Area	105	(18:15- continued)	461	115	25%
Khulna Area	107	(18:15- continued)	429	107	25%
Rajshahi Area	101	(18:15- continued)	425	81	19%
Comilla Area	43	(18:15- continued)	285	71	25%
Mymensing Area	72	(18:15-23:45)	242	36	15%
Sylhet Area	45	(18:15-23:55)	176	44	25%
Barisal Area	19	(18:15- continued)	88	22	25%
Rangpur Area	59	(18:15- continued)	245	36	15%
	(
Total	894	18:30	4040	859	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) HaripurSBU-2(14/03/09)		
	2) Raozan -2 (14/03/09)	10) WMPL -1 (19/03/09)		
	3) Shajibazar-2 (13/07/08)	11) Ghorasal -2 (19/03/09)		
	4) Shajibazar-4 (18/10/08)	12) Ashuganj -1 (19/03/09).		
	5) Ghorasal-1 (30/09/08)	13) Shahjibazar -9(20/03/09)		
	6) Sikalbaha Barge (19/06/08)	14) Khulna 110 MW(20/03/09).		
	7) Sikalbaha St-(24/12/08)	15) NEPC -4 (20/03/09)		
	8) Ashugani CCPP Gt-1 & St (03/03/09)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc

Forced load shaded / Interrupted Areas Description

- a) There was generation shortage in the evening peak hour yesterday.
- b) Due to gas limitation, Raozan -2 (180 MW) and RPCL (210MW) were limited to 140 MW 105 MW respectively.
- c) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -2 and Shahjibazar -2, 4 are under shut down.
- d) Due to low water level. Kaptai 2 & 4 are under shut down.
- e) After maintenance, Baghabari WMPL unit -1 was synchronized at 13:28.
- f) After maintenance. Ghorasal unit -2 was synchronized at 20:05.
- g) Shahjibazar GT-8 was shut down at 06:02 (23/03/09) due to changing of filter. It may be synchronized before evening peak hour today
- h) Chowmuhani Chandpur 132 KV line -2 and Fenchuganj Sylhet 132 KV line -2 were under annual maintenance from 10:05 to 13:20 and 08:33 to 16:19 respectively
- i) Bheramara GK Project 132 KV line tripped at 10:01 from GK project end showing 'O/C' and was switched on at 10:10.
- j) Hathazari 132/33 KV T2 transformer was under shut down from 15:36 to 17:50 due to maintenance of hydraulic oil pump of 132 KV breaker.
- k) Barisal Patuakhali 132 KV line tripped at 18:59 from Barisal end showing 'DSTW' and was switched on at 19:20.
- I) Ghorasal 132/33 KV OAT-1 transformer tripped at 05:34 (23/03/09) showing 'O/C & E/F' due to 33 KV Narsinghdi feeder fault and was switched on at 06:02.

area of the national grid.

So about 894 MW (18:30) of load shed was imposed over the whole

Power interruption (8 MW) occurred under Patuakhali S/S areas from 18:59 to 19:20.

Partial power interruption (24 MW) occurred under Ghorasal S/S areas from 05:34 to 06:02.

Due to Mvar problem /generation shortage about 180 MW (09:00) of load shed has been running since morning (23/03/09) over the whole areas (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle