

QF-LDC-08  
Page -1

The Summary of Yesterday's (		3-Mar-09		) Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	3185.0	MW	Hour :	9:00	Min Gen. at	2:00	3074 MW
Evening Peak Generation :	3308.5	MW	Hour :	20:00	Max Generation	:	3390 MW
E.P. Demand (at gen end) :	4300.0	MW	Hour :	20:00	Max Demand	:	4350 MW
Maximum Generation :	3310.3	MW	Hour :	22:00	Shortage	:	960 MW
Total Gen. (MKWH) :	76.39	System L/ Factor	:	96.15%	Load Shed	:	806 MW

Export from East grid to West grid :- Maximum	511 MW	at 2:00	Energy	10458500 KWHR.
Import from West grid to East grid :- Maximum	-	at -	Energy	- KWHR.

Actual :		80.96	Water Level of Kaptai Lake at 6:00 A M of		4-Mar-09
			Ft.(MSL) ,		Rule curve :
					92.52 Ft.( MSL)

Cost of the Consumed Fuel (PDB) : Gas	: Tk49,449,486	Oil	: Tk13,088,116	Total	: Tk62,537,601
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Area	Yesterday		Today		
	Actual Shedding (s/s end), MW		Estimated Demand (s/s end) MW	Estimated Shedding (s/s end) MW	Rates of Shedding (On Estimated Demand)
	from	18:30 23:00			
Dhaka		218	1528	326	21%
Chittagong Area		137	417	109	26%
Khulna Area		118	388	102	26%
Rajshahi Area		120	385	76	20%
Comilla Area		82	258	67	26%
Mymensing Area		72	218	32	15%
Sylhet Area		-	159	41	26%
Barisal Area		21	78	20	26%
Rangpur Area		65	222	33	15%
<b>Total</b>		<b>833</b> 20:00	<b>3653</b>	<b>806</b>	

Planned Shut- Down	Forced Shut- Down
1) Khulna 60 MW (05/07/06)	8) Sikalbaha St-(24/12/08)
	9) Siddhirganj 210 MW (04/01/09)
2) Kaptai- 3 (19/04/08)	10) HPL GT & ST (05/02/09)
3) Raozan -1 (01/03/09)	11) Ashuganj CCPP Gt-1 (03/03/09)
4) Shajibazar-2 (13/07/08)	12) Ashuganj CCPP St (03/03/09)
5) Shajibazar-4 (18/10/08)	
6) Ghorasal-1 (30/09/08)	
7) Shajibazar-5 (22/11/08)	
8) Sikalbaha Barge (19/06/08)	

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .	So about 833 MW (20:00) of load shed was imposed over the whole area (except Sylhet ) of the national grid.
b) Due to gas limitation, Ghorasal (790 MW), RPCL (210MW), Haripur SBU (96 MW), Baghabari GT -1 (71MW) & GT-2 (100 MW) and Raozan -1 (180 MW) were limited to 730 MW, 106 MW, 53 MW, 45 MW, 50 MW and 130 MW respectively.	
c) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -2 and Shahjibazar -2, 4, 5 & 6 are under shut down.	
d) Due to low water level, Kaptai - 2 & 4 are under shut down.	
e) Ashuganj CCPP Steam and GT -1 was forced shut down at 09:00 and 09:10 respectively due to turbine vibration excessively high.	
f) After maintenance, Khulna 110 MW was synchronized at 13:07.	
g) After maintenance, Barapukuria unit -1 was synchronized at 18:32.	
h) Baghabari GT-1 (71 MW) was shut down at 21:45 due to changing of filter. It may be synchronized before evening peak hour today.	
i) Feni 132/33 KV T2 transformer, Chowmuhani 132/33 KV T1 transformer and Sitalakha - Madangan 132 KV line were under annual maintenance from 08:30 to 14:16, 08:34 to 16:34 and 08:55 to 12:32 respectively.	
j) Ashuganj - Comilla (N) 230 KV line -1 was under shut down from 09:06 to 12:24 due to hot spot maintenance of line isolator at Ashuganj S/S end.	
k) Ghorasal 132/33 KV T1 transformer tripped at 01:55 (04/03/09) showing ' E/F' and was switched on at 02:20.	Partial power interruption occurred (18 MW) under Ghorasal S/S areas from 01:55 to 02:20. Due to gas limitation / generation shortage about 250 MW (09:00) of load shed has been running since morning (04/03/09) over the whole area (except Sylhet ) of the national grid.

Deputy General Manager  
Load Despatch Circle