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Reporting Date: Till now the maximum generation is: - MW at 4130.0 20:00 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW Hour 11:00 Min Gen. at 2987.5 MW **Evening Peak Generation** 3330.5 1/1/1/ Hour 20:00 Max Generation 3450 MW E.P. Demand (at gen end) : 4300.0 MW Hour 20:00 Max Demand 4300 MW Maximum Generation 3431.5 MW 21:00 850 MW Hour Shortage Total Gen. (MKWH) 91.95% System L/ Factor Load Shed 713 MW 75.73 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

470 MW

Export from East grid to West grid :- Maximum Energy 10165000 KWHR. Import from West grid to East grid :- Maximum MW Energy KWHR. Water Level of Kaptai Lake at 6:00 A M of 2-Mar-09

6:00

81.20 92.84 Ft.(MSL) Actual Ft.(MSL) Rule curve

Gas Consumed: Total 675 19 MMCFt Oil Consumed (PDB): SKO Liter HSD 394239 Liter

FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas Tk49 903 293 Oil Tk9.978.176 Tk59.881.469 Total

Load Shedding & Other Information

Area	Yesterday			Today		
	Actual Shedding (s/s end), MW		ng (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	frtom	17:45	23:00	MW	MW	(On Estimated Demand)
Dhaka		249		1507	285	19%
Chittagong Area		106		411	98	24%
Khulna Area		108		382	91	24%
Rajshahi Area		109		380	66	17%
Comilla Area		65		255	61	24%
Mymensing Area		59		216	27	13%
Sylhet Area		41		157	38	24%
Barisal Area		18		78	19	24%
Rangpur Area		58		219	28	13%
		(
Total		813	20:00	3605	713	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut-Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Sikalbaha St-(24/12/08)		
	2) Raozan -1 (01/03/09)	9) Siddhirganj 210 MW (04/01/09)		
	3) Shajibazar-2 (13/07/08)	10) HPL GT & ST (05/02/09)		
	4) Shajibazar-4 (18/10/08)	11) Khulna 110 MW (24/02/09)		
	5) Ghorasal-1 (30/09/08)			
	6) Shajibazar-5 (22/11/08)			
	7) Sikalbaha Barge (19/06/08)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc

Forced load shaded / Interrupted Areas Description

- a) There was generation shortage in the evening peak hour yesterday
- b) Due to gas limitation, RPCL (210MW) and Raozan -1 (180 MW) were limited to 106 MW and 120 MW respectively.
- c) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -2 and Shahjibazar -2, 4, 5 & 6 are under shut down.
- d) Due to low water level, Kaptai 2 & 4 are under shut down.
- e) Fenchuganj CCPP GT-2 was forced shut down at 13:03 due to problem at combustion chamber and was synchronized at 20:45.
- f) Raozan unit -2 was synchronized at 20:21. Unit -1 was shut down at 21:51 due to gas limitation.
- g) After maintenance, Baghabari GT-2 (100 MW) was synchronized at 19:55.
- h) Barapukuria unit -1 tripped at 21:10 due to scan fan problem. It may be synchronized before evening peak hour today.
- i) Ghorasal unit -3 was shut down at 06:50 (02/03/09) due to maintenance of feed pump. It may be synchronized before evening peak hour today.
- j) Sreemongal 132/33 KV T2 transformer was under shut down from 09:50 to 12:20 due to maintenance of buchholtz relay.
- k) Fenchuganj Sreemongal 132 KV line -2 was under shut down from 13:34 to 16:12 due to red-hot maintenance of isolator at Fenchuganj S/s end.
- I) Feni Hathazari 132 KV line -2 is under annual maintenance since 07:43 (02/03/09).

So about 813 MW (20:00) of load shed was imposed over the whole area of the national grid.

Due to gas limitation / generation shortage about 230 MW (09:00) of load shed has been running since morning (02/03/09) over the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle