POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA DAILY REPORT

QF-LDC-08 Page -1

Tk56,456,740

Total :

| | | | F | Reporting Date : | 20-Nov-08 |
|--|--------------------|------------------------|------------------------------|------------------------|---|
| Till now the maximum generation is | : - MW at | 4130.0 | 20:00 | 17-Sep-07 | |
| The Summary of Yesterday's (| 19-Nov-08 |) Generation & Demand | Today's Actual | Min Gen. & Probab | le Gen. & Demand |
| Day Peak Generation : | 2928.0 | MW Hour : | 12:00 Min Gen. at | 5:00 | 2326 MW |
| Evening Peak Generation : | 3729.6 | MW Hour : | 19:00 Max Generation | n : | 3740 MW |
| E.P. Demand (at gen end) : | 4100.0 | MW Hour : | 19:00 Max Demand | : | 4100 MW |
| Maximum Generation : | 3729.6 | MW Hour : | 19:00 Shortage | : | 360 MW |
| Total Gen. (MKWH) | 68.84 | System L/ Factor : | 76.91% Load Shed | 1 | 305 MW |
| EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR | | | | | |
| Export from Ghorasal to Ishurdi :- Maximum | | | 264 MW at 18:00 | Energy | 4273500 KWHR. |
| Import from Ishurdi to Ghorasal:- Max | imum | | MW at - | Energy | - KWHR. |
| Wa | ater Level of Kapt | ai Lake at 6:00 A M of | 20-Nov-08 | | |
| Actual : 84.52 Ft | .(MSL) , | | Rule curve : 107.10 Ft.(MSL) | | |
| Gas Consumed : Total | 617.80 | MMCFt. | Oil Consumed (PDB) : | SKO : HSD : FO : | 0 Liter 186497 Liter 506243 Liter |
| | | | | | |

Tk45,661,598

Oil

: Tk10,795,142

Cost of the Consumed Fuel (PDB): Gas

Load Shedding & Other Information

| Area | Yesterday Actual Shedding (s/s end), MW | | Today | | | |
|-----------------|--|-------|---------------------------|----------------------------|--|--|
| | | | Estimated Demand(s/s end) | Estimated Shedding (s/s en | Estimated Shedding (s/s end) Rates of Shedding | |
| | fr too m 17:10 | 22:10 | MW | MW | (On Estimated Demand) | |
| Dhaka | 75 | | 1507 | 47 | 3% | |
| Chittagong Area | 45 | | 448 | 59 | 13% | |
| Khulna Area | 40 | | 400 | 53 | 13% | |
| Rajshahi Area | 32 | | 318 | 41 | 13% | |
| Comilla Area | 31 | | 244 | 32 | 13% | |
| Mymensing Area | 24 | | 185 | 24 | 13% | |
| Sylhet Area | 27 | | 148 | 19 | 13% | |
| Barisal Area | 10 | | 74 | 10 | 14% | |
| Rangpur Area | 30 | | 155 | 20 | 13% | |
| Total | 314 | 19:00 | 3479 | 305 | | |

Information of the Generating machines under maintenance

| Planned Shut- Down | | Forced Shut-Down | |
|----------------------------|---------------------------------|--------------------------------------|--|
| 1) Khulna 60 MW (05/07/06) | 1) Kaptai- 3 (19/04/08) | 9) Shajibazar-6 (11/11/08) | |
| | 2) Raozan -1 (19/11/08) | 10) WMPL #1-(15/11/08) | |
| | 3) Shajibazar-2 (13/07/08) | 11) Sikalbaha Barge (19/06/08) | |
| | 4) Shajibazar-4 (18/10/08) | 12) Ashugonj CCPP GT & ST (18/11/08) | |
| | 5) Ghorasal-1 (30/09/08) | | |
| | 6) Meghnaghat GT-1 (31/10/08) | | |
| | 7) Haripur SBU GT-3 (03/11/08) | | |
| | 8) Haripur SBU GT-1 (18/11/08) | | |

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description | | Forced load shaded / Interrupted Areas |
|--|--|---|
| a) There was generation shortage in the evening peak hour yes | terday . | : So about 314 MW (19:00) load shed was imposed over the whole area of the national grid. |
| b) Due to gas limitation, Sikalbaha Barge, Raozan -1, Haripur S under shut down. c) Raozan unit-2 was synchronized at 13:34 and unit-1 was d) After annual maintenance, Bhandaria 132/33 KV T1 transline-1 and Haripur - Comilla(N) 132 KV line-1 were switch e) Madanhat - Chandraghona 132 KV line -2, Srimongal - Fe 132 KV line -1, Jamalpur 132/33 KV T1 transformer, Goal T3 transformer and Kabirpur 132 KV Reserve bus were u 08:42 to 16:37, 09:12 to 17:42, 10:08 to 12:50, 08:17 to 1 respectively. f) Ishurdi 132/33 KV T1 transformer, Mymensingh 132/33 KV transformer, Bogra 132/33 KV T4 transformer, Chandragi Haripur - Comilla 132 KV line-2 were under shut down sin (20/11/08) respectively for annual maintenance. | shut down at 16:07 due to gas limitation. former, Rajshahi - Chapai Nowababgonj 132 KV ed on at 15:43, 16:55 &17:20 respectively anchuganj 132 KV line -2, Tongi - Basundhara bara 132/33 KV T6 transformer Bogra 132/33 KV nder annual maintenance from 08:17 to 16:10, 7:28, 08:30 to 15:05 and 09:40 to 16:31 om 13:13 to 16:15 due to project work V T3 transformer, Bhandaria 132/33 KV T1 nona - Madunaghat 132 KV line-2 and | |
| Deputy / Asstt. Manager Load Despatch Division | Manager Load Despatch Division | Deputy General Manager Load Despatch Circle |