POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA DAILY REPORT

QF-LDC-08

Tk56,659,898

Total :

| | | | OLIVITAL LOA | | REPORT | , LDC | ,010 | | | | | Page -1 |
|---|-----------|--------------|---------------|-------------|-----------|--------|------|----------------|------------------|-------------|-----------------------|-------------------------|
| | | | | 27421 | | | | F | Reporti | ng Date : | 17-Nov-08 | |
| Till now the maximum generation is | s:- MW at | 4130.0 | | | | 20:00 | | | 17-Se | p-07 | | |
| The Summary of Yesterday's (| 16-Nov-08 |) Generat | on & Demand | | | | | Today's Actua | I Min G | en. & Proba | ble Gen. & Deman | d |
| Day Peak Generation : | 2990.0 | MW | Hour : | | | 12:00 | | Min Gen. at | 4 | 1:00 | 2274 | MW |
| Evening Peak Generation : | 3834.7 | MW | Hour : | | | 19:30 | | Max Generation | on | 1 | 3900 | MW |
| E.P. Demand (at gen end) : | 4100.0 | MW | Hour : | | | 19:30 | | Max Demand | | : | 4100 | MW |
| Maximum Generation : | 3834.7 | MW | Hour : | | | 19:30 |) | Shortage | | : | 200 |) MW |
| Total Gen. (MKWH) | 69.58 | System L/ F | actor : | | 7 | 75.60% | 6 | Load Shed | | 1 | 173 | MW |
| | EXE | PORT / IMPOR | T THROUGH EAS | ST-WEST INT | ERCONNECT | OR | | | | | | |
| Export from Ghorasal to Ishurdi :- Ma | aximum | | | | 294 MW | / | at | 20:00 | | Energy | 3729000 | KWHR. |
| Import from Ishurdi to Ghorasal:- Ma | ximum | | - | | MM | / | at | - | | Energy | - | KWHR. |
| Water Level of Kaptai Lake at 6:00 A M of | | | | | 17- | Nov-0 | 8 | | | | | |
| Actual : 84.60 F | t.(MSL), | | | Rule | curve : | 107 | .40 | Ft.(MSL) | | | | |
| Gas Consumed : Total | 614.77 | MMCFt. | | | Oil | Consi | imec | d (PDB): | SKO HSD FO | : | 0 190332 533745 | Liter Liter Liter |

Tk45,437,651

Oil

: Tk11,222,247

Cost of the Consumed Fuel (PDB): Gas

Load Shedding & Other Information

| Area | Yesterday Actual Shedding (s/s end), MW | | Today | | | | | |
|-----------------|--|-------|---------------------------|------------------------------|--|--|--|--|
| | | | Estimated Demand(s/s end) | Estimated Shedding (s/s end) | Estimated Shedding (s/s end) Rates of Shedding | | | |
| | fr too m 17:15 | 23:55 | MW | MW | (On Estimated Demand) | | | |
| Dhaka | 84 | | 1565 | 18 | 1% | | | |
| Chittagong Area | 27 | | 450 | 35 | 8% | | | |
| Khulna Area | 25 | | 402 | 31 | 8% | | | |
| Rajshahi Area | 25 | | 320 | 25 | 8% | | | |
| Comilla Area | 23 | | 245 | 19 | 8% | | | |
| Mymensing Area | 17 | | 185 | 13 | 7% | | | |
| Sylhet Area | 11 | | 149 | 12 | 8% | | | |
| Barisal Area | 5 | | 75 | 6 | 8% | | | |
| Rangpur Area | 13 | | 158 | 14 | 9% | | | |
| | (| | | | | | | |
| Total | 230 | 19:30 | 3549 | 173 | | | | |

Information of the Generating machines under maintenance

| Planned Shut- Down | | Forced Shut-Down | | | |
|----------------------------|----------------------------|---------------------------------|-------------------------------|--|--|
| 1) Khulna 60 MW (05/07/06) | 1) Kaptai- 3 (19/04/08) | 7) Meghnaghat GT-1 (31/10/08) | 7) Meghnaghat GT-1 (31/10/08) | | |
| | 2) Raozan -2(02/11/08) | 8) Haripur SBU GT-3 (03/11/08) | | | |
| | 3) Shajibazar-2 (13/07/08) | 9) Shajibazar-6 (11/11/08) | | | |
| | 4) Shajibazar-4 (18/10/08) | 10) WMPL #1-(15/11/08) | | | |
| | 5) Ghorasal-1 (30/09/08) | 11) Sikalbaha Barge (19/06/08) | | | |
| | 6) Ashuganj 2 (13/11/08) | | | | |
| | | | | | |

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description | | Forced load shaded / Interrupted Areas |
|---|--|--|
| a) There was generation shortage in the evo | ening peak hour yesterday . | So about 230 MW (19:30) of load shed was imposed over the whole area of the national grid. |
| under shut down. c) Fenchuganj GT-2 was shut down at 12 d) After maintenance, Tongi GT was synce) After maintenance, Ashuganj Steam ut f) Mymensing 132/33 KV T2 transformer, transformer, Fenchuganj 132/33 KV T2 annual maintenance from 09:25 to 13:2 15:23 respectively. g) Meghnaghat - Haripur 230 KV line -2 a maintenance from 08:27 to 14:25 and h) Chatak 132/33 KV T1 transformer tripp i) After annual maintenance, Madaripur 1 Kaptai - Chandraghona 132 KV line-2 a 15:36, 16:10, 15:58 and 13:02 respectively. j) After annual maintenance, Ishurdi - Ght k) Basundhara - Rampura 132 KV line -1 transformer, Barisal 132/33 KV T2 transformers are under annual r and 08:03 respectively. | nit -2 was synchronized at 23:28. , Jessore - Noapara 132 KV line -1, Purbasadipur 132/33 KV T1 transformer and Bogra - Naogaon 132 KV line -1 were under 25, 09:28 to 14:34, 08:50 to 14:26, 08:55 to 16:50 and 08:44 to and Hasnabad 230/132 KV TR1 transformers were under annua 09:04 to till now . ped at 12:30 showing ' O/C at A-phase' and was switched on at 12:3 32/33 KV T1 transformer, Barisal 132/33 KV T2 transformer, and Comilla (N) 132/33 KV T03 transformers were switched on at vely. orasal 230 KV line -2 was switched on at 16:18. , Chandraghona - Kaptai 132 KV line -2, Madaripur 132/33 KV T1 nsformer, Joydevpur 132/33 KV T4 transformer and Jamalpur 132/3 maintenance since 07:26 (17/11/08), 07:32, 07:06, 07:06, 07:41 4aripur - Meghnaghat 230 KV line -1 are under annual maintenance actively. | |
| Deputy / Asstt. Manager Load Despatch Division | Manager Load Despatch Division | Deputy General Manager Load Despatch Circle |

PDF created with FinePrint pdfFactory Pro trial version http://www.fineprint.com