POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA DAILY REPORT

QF-LDC-08

Tk62,719,628

Total :

		GENTIAL EOF	DAILY REPORT				Page -1
			brazil nel oni	Report	ing Date :	4-Nov-08	9
Till now the maximum generation	n is :- MW at	4130.0	20:00	17-Se	ep-07		
The Summary of Yesterday's (3-Nov-08) Generation & Demand	Т	oday's Actual Min G	ien. & Probabl	e Gen. & Deman	d
Day Peak Generation :	3127.0	MW Hour :	12:00 N	Vin Gen. at	4:00	2518	MW
Evening Peak Generation :	3586.6	MW Hour :	18:30 N	Max Generation	1	3610	MW
E.P. Demand (at gen end) :	4150.0	MW Hour :	18:30 N	Max Demand	:	4150	MW
Maximum Generation :	3586.6	MW Hour :	18:30	Shortage	:	540) MW
Total Gen. (MKWH)	72.71	System L/ Factor :	84.47% L	_oad Shed	1	474	MW
	EX	PORT/IMPORT THROUGH EAS	ST-WEST INTERCONNECTOR				
Export from Ghorasal to Ishurdi :- N	Maximum		276 MW at 1	18:00	Energy	4158000	KWHR.
Import from Ishurdi to Ghorasal:- N	laximum	-	MW at	-	Energy	-	KWHR.
	Water Level of Kapt	tai Lake at 6:00 A M of	4-Nov-08				
Actual : 85.67	Ft.(MSL),		Rule curve : 108.70	Ft.(MSL)			
			011.0				
Gas Consumed : Total	640.58	MMCFt.	Oil Consumed	. ,	:		Liter
				HSD	:	269618	Liter
				FO	:	712527	Liter

Tk47,345,268

Oil : Tk15,374,360

Cost of the Consumed Fuel (PDB): Gas

Load Shedding & Other Information

Area	Yesterday Actual Shedding (s/s end), MW		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Estimated Shedding (s/s end) Rates of Shedding	
	fr too m 17:15	22:50	MW	MW	(On Estimated Demand)	
Dhaka	125		1574	121	8%	
Chittagong Area	73		468	80	17%	
Khulna Area	76		418	72	17%	
Rajshahi Area	60		333	57	17%	
comilla Area	50		255	44	17%	
lymensing Area	38		192	32	17%	
ylhet Area	30		155	27	17%	
arisal Area	14		77	13	17%	
angpur Area	27		163	28	17%	
	(
Total	493	18:30	3635	474		

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	7) Barapukuria -1 (29/10/08)		
	2) Raozan -2(02/11/08)	8) Fechuganj GT-1 (01/11/08)		
	3) Sikalbaha St- (19/06/08)	9) Meghnaghat GT-1 (31/10/08)		
	4) Shajibazar-2 (13/07/08)	10) Haripur SBU GT-2 (02/11/08)		
	5) Shajibazar-4 (27/09/08)	11) Haripur SBU GT-3 (03/11/08)		
	6) Ghorasal-1 (30/09/08)	12) Ashuganj -1 (02/11/080		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hou	ır yesterday .	: So about 493 MW (18:30) of load shed was imposed over the whole area of the national grid.
 b) Due to gas limitation, Raozan -1, Haripur SBU GT-2, GT are under shut down. c) Baghabari GT-1 was shut down at 07:30 (03/11/08) of Jhenidaha 132/33 KV T1 transformer was under anne 9, Sremongal 132/33 KV T1 transformer was under annual 9) Ishurdi - Bheramara 132 KV line -1 was under annual gi Barapukuria 132 KV bus-I was under annual mainter h) Comilla (N) 132/33 KV T03 transformer tripped at 16 feeder fault and was switched on at 16:10. i) After annual maintenance, Faridpur 132/33 KV T1 transformer shut down since 07:05 (04/11/08) due to the satisfies the satisfies of the satisfie	due to filter change and was synchronized at 13:36. ual maintenance from 08:30 to 12:55. nual maintenance from 08:30 to 16:05. maintenance from 08:46 to 14:54. ance from 09:35 to 16:52. :00 showing , ' E/F ' due to 33 KV Comilla -3 (PBS) nsformer was switched on at 14:10. Again it is ime reason.	Partial power interruption (2 MW) occurred under Comilla (N) S/S areas for 10 minutes. Partial power interruption (5 MW) occurred under Kulshi S/S areas
of Jalalabad feeder.		from 07:25 to 08:50.
		Due to Mvar problem, about 30 MW of load shed has been running
		since morning (04/11/08) over Chittagong areas of the national grid.
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle

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