POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA. DAILY_REPORT

QF-LDC-08

Import from Ishurdi to Ghorasal: MW at Energy Water Level of Kaptai Lake at 6:00 A M of 1-Nov-08 1-Nov-08 1-Nov-08 Actual : 86.07 FL (MSL) Rule curve : 101.00 FL (MSL) Gas Consumed : Total 621.66 MMCFL Oil Consumed (PDB) : SKO : HSD : Cost of the Consumed Fuel (PDB) : Gas 2 : TK45,946,891 Oil : TK9,327,485 Total Area Today Today Cast of the Consumed Fuel (PDB) : Gas 2 : Total Today Today Cast of the Consumed Fuel (PDB) : SKO : Today Today Cast of the Consumed Fuel (PDB) : SKO : Today Today Cast of the Consumed Fuel (PDB) : SKO : Today Today Consume fuel (PDB) : SKO : Today Sto	The Summary of Y Day Peak Generatin Evening Peak Generatin E.P. Demand (at ge daximum Generat Total Gen. (MKWH Export from Ghoras mport from Ishurdi Actual :	Yesterday's (ion : leration : len end) : tion : tion : tion : i to Ghorasal:- Mi V	31-Oct-08 2706.0 3719.3 3950.0 3719.3 67.82	4130.0 MW at					Page -	
Till now the maximum generation is : 4130.0 MW at 2000 on 17:Sep07 The Summary of Vesterday & 1 31:Oct 8) 0 10:Oct 8)	The Summary of Y Day Peak Generatin Evening Peak Generatin E.P. Demand (at ge daximum Generat Total Gen. (MKWH Export from Ghoras mport from Ishurdi Actual :	Yesterday's (ion : leration : len end) : tion : tion : tion : i to Ghorasal:- Mi V	31-Oct-08 2706.0 3719.3 3950.0 3719.3 67.82		20.00		Reporting Date :	1-Nov-08		
Day Peak Generation 2706.0 MW Hour 12:00 Min Gen. at 4:00 E.P. Demand (at gen end) 3350.0 MW Hour 20:00 Max Generation : Total Gen. (MKWH) : 3350.0 MW Hour 20:00 Max Generation : Total Gen. (MKWH) : 67.82 System // Factor : 75.98% Load Shed : Export from Chorasal is obsurdi. Maximum Generation : . Energy Import from Ishurdi to Ghorasal: Maximum . <td>Day Peak Generati Evening Peak Gene E.P. Demand (at ge Aaximum Generat Total Gen. (MKWH Export from Ghoras mport from Ishurdi Actual :</td> <td>ion : eration : en end) : tion : 4) sal to Ishurdi :- M i to Ghorasal:- Ma V</td> <td>2706.0 3719.3 3950.0 3719.3 67.82</td> <td>Concration & Domand</td> <td>20.00</td> <td></td> <td></td> <td></td> <td></td>	Day Peak Generati Evening Peak Gene E.P. Demand (at ge Aaximum Generat Total Gen. (MKWH Export from Ghoras mport from Ishurdi Actual :	ion : eration : en end) : tion : 4) sal to Ishurdi :- M i to Ghorasal:- Ma V	2706.0 3719.3 3950.0 3719.3 67.82	Concration & Domand	20.00					
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E.P. Demand (at gen end) : 3950.0 MW Hour : 2000 Max Demand : Maximum Generation : 3719.3 WW Hour : 75.98% Load Shed : EXPORT / IMPORT T INROUGH EAST-WEST INTERCONNECTOR EXPORT / IMPORT T INROUGH EAST-WEST INTERCONNECTOR EXPORT / IMPORT T INROUGH EAST-WEST INTERCONNECTOR Max Demand : Maximum - MW at - Energy Mater Level of Kaptal Lake at 6:00 A M of 1-Nov-08 - Actual : 86.07 FL(MSL), Rule curve : 101.00 FL(MSL) - Gas Consumed : Total 621.66 MMCFL OIL Consumed (PDB) : SKO : HSD : FO : Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,891 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,891 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,891 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,891 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,891 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,891 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,891 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,891 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,891 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,891 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,891 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,991 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,991 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,991 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,991 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,991 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,991 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,991 OIL : Tk9,327,485 Total Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,991 OIL : Tk9,927,485 Total Cost of tk90,000 OIL : Tk40,000 OI	E.P. Demand (at ge Maximum Generat Total Gen. (MKWH Export from Ghoras mport from Ishurdi Actual :	en end) : tion : 1) : sal to Ishurdi :- M i <u>to Ghorasal:- M</u> a V	3950.0 3719.3 67.82				4:00		1 MW	
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Total Gen. (MKWH) 67.82 System U-Part 75.98% Load Shed : EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from Ishurdi to Ghorsasi to Ishurdi :- Maximum 336 MW at 19:30 Energy Import from Ishurdi to Ghorsasi to Ishurdi :- Maximum 336 MW at 19:30 Energy Multiple a Water Level of Kaptai Lake at 6:00 A M of 1-Nov-08 Actual : 86.07 FL(MSL) Rule curve : 101.00 FL(MSL) Gas Consumed : Total 621.66 MMCFL Oil Consumed (PDB) : SKO : : Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,891 Oil : Tk9,327,485 Total Actual Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end) MW MW Actual Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end) Onlaa 96 1540 443 Chitagong Area 21 459 60 Khuita Area 8 151 19 24 Synet Area 8 151 19 20	Total Gen. (MKWH Export from Ghoras mport from Ishurdi Actual :	ł) : sal to Ishurdi :- M i to Ghorasal:- Ma V	67.82				:		0 MW 0 MW	
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Import from Ishurdi to Ghorasal:- Maximum - MW at Energy Water Level of Kaptai Lake at 6:00 A M of 1-Nov-08 1-Nov-08<	Actual :	<u>i to Ghorasal:- Ma</u> V				Lodd Onlod	•		0	
Water Level of Kaptai Lake at 6:00 A M of 1-Nov-08 Actual: 86.07 Ft.(MSL), Rule curve : 101.00 Ft.(MSL) Gas Consumed : Total 621.66 MMCFL Oil Consumed (PDB): SKO : Cost of the Consumed Fuel (PDB): Gas : Tk45,946,891 Oil : Tk9,327,485 Total Load Shedding & Other Information Area Total Total Actual Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end) Area Yesterday Total Today MW Ohta on 17:20 to 21:30 MW Estimated Demand(s/s end) MW Ohta on 17:20 to 21:30 MW Estimated Shedding (s/s end) MW Chitagong Area 21 459 64	Actual :	V	laximum		336 MW at		Energy	686400	0 KWHR. KWHR.	
Gas Consumed : Total 621.66 MMCFL Oil Consumed (PDB) : SKO : HSD : FO : Cost of the Consumed Fuel (PDB) : Gas : Tk45,946,891 Oil : Tk9,327,485 Total Load Shedding & Other Information Today A <		86.07		ii Lake at 6:00 A M of		-	Lifergy	-	KWIIK.	
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Planned Shut- Down Forced Shut- Down) Khulna 60 MW (05/07/06) 1) Kaptai- 3 (19/04/08) 7) Haripur SBU GT-3(27/10/08) 2) Raozan -1 (17/09/08) 8) Barapukuria -1 (29/10/08) 3) Sikalbaha St- (19/06/08) 3) Sikalbaha St- (19/06/08) 9) Ashuganj CCPP GT-1 & St - 30/10/08 4) Shajibazar-2 (13/07/08) 10) Khulna 110 MW (30/10/08) 5) Shajibazar-4 (27/09/08) 6) Ghorasal-1 (30/09/08)				17						
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6) Ghorasal-1 (30/09/08) Additional Information of Machines, lines, Interruption / Forced Load shed etc.					TU) Kitulia TTU	14144 (30/10/08)				
		Additional Inform	nation of Machines,	lines, Interruption / Forced Load shed et	2.					
Description Forced load shaded / Interrupted Areas	1	Description			Forced load	shaded / Interrupt	ed Areas			
a) There was generation shortage in the evening peak hour yesterday . So about 203 MW (20:00) of load shed was impose area of the national grid.	a) There was generation shortage in the evening peak hour yesterday .					So about 203 MW (20:00) of load shed was imposed over the whole area of the national grid.				
b) Due to gas limitation, Raozan -1, Sikalbaha Steam, Haripur SBU GT3 and Shahjibazar -2, 4, 6			kalbaha Steam, Haripu	r SBU GT3 and Shahjibazar -2, 4, 6						
are under shut down.										
c) Fenchuganj GT-4 was synchronized (on test) at 09:40.										
t) After maintenance Baghabari GT-2 (100 MW) was synchronized at 18:01.	 After maintenance 									
 e) Haripur SBU GT-1 and GT-2 were synchronized at 19:04 and 19:38 respectively.) Fenchuganj CCPP GT-1 was shut down at 00:21 (01/11/08) for maintenance. 										
) Haripur NEPC tripped at 07:05 showing ' Fire alarm' and was synchronized at 07:13.		PP GT-T was shu								
)) horizing 33 KV bus was under shut down from 08:20 to 08:59 due red-hot maintenance of Y-phase Power interruption occurred (20 MW) under Botta	Fenchuganj CCF				Power interru	iption occurred (20	MW) under Botta	il S/S areas		
isolator at 33 KV REB feeder.) Fenchuganj CCF) Haripur NEPC tri	ripped at 07:05 sh	0011110111 00.20 10 0			•	intry under Dolla			
Haripur 132 KV reserve bus and 230/132 KV TR3 transformer were under shut down from 09:54 to 12:30) Fenchuganj CCF) Haripur NEPC tri) Bottail 33 KV bus	ripped at 07:05 sh is was under shut		ormer were under shut down from 09:54 to 1						
and 13:20 to 17:04 respectively for project work.) Fenchuganj CCF) Haripur NEPC tri) Bottail 33 KV bus isolator at 33 KV	ripped at 07:05 sh ıs was under shut / REB feeder.	30/132 KV TR3 transf							
Haripur - Maniknagar 132 KV line -2 tripped at 12:45 from Maniknagar end showing 'Back up protection	 Fenchuganj CCF Haripur NEPC tri Bottail 33 KV bus isolator at 33 KV Haripur 132 KV re 	ripped at 07:05 sh is was under shut / REB feeder. reserve bus and 2								
relay and was switched on at 13:05.	Fenchuganj CCF) Haripur NEPC tri) Bottail 33 KV bus isolator at 33 KV Haripur 132 KV re and 13:20 to 17:0	ripped at 07:05 sh is was under shut / REB feeder. reserve bus and 2 04 respectively for	r project work.	m Maniknagar end showing 'Back up protect	on					
	Fenchuganj CCF) Haripur NEPC tri) Bottail 33 KV bus isolator at 33 KV Haripur 132 KV re and 13:20 to 17:0 Haripur - Manikna	ripped at 07:05 sh is was under shut / REB feeder. reserve bus and 2 04 respectively for agar 132 KV line	r project work. -2 tripped at 12:45 fro	m Maniknagar end showing 'Back up protect	ion					
) Faridpur 132/33 KV T1 transformer is under shut down since 07:06(01/11/08) for annual maintenance.	Fenchuganj CCF) Haripur NEPC tri) Bottail 33 KV bus isolator at 33 KV Haripur 132 KV re and 13:20 to 17:0 Haripur - Manikna relay' and was sw	ripped at 07:05 sh is was under shut / REB feeder. reserve bus and 2 04 respectively for agar 132 KV line witched on at 13:0	r project work. ·2 tripped at 12:45 fro 5.							
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