## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA. DAILY REPORT

QF-LDC-08

Data         Data         Description         Flore         Topological         Topological </th <th></th> <th></th> <th></th> <th>CENTRAL LOAD</th> <th></th> <th></th> <th>IAKA.</th> <th></th> <th>QF-LDC-08</th>				CENTRAL LOAD			IAKA.		QF-LDC-08
III not impact and generations ::         4100 Mol at 2         2100 mol impact and the second for t					DAILY REPO	<u>RT</u>		Departing Data	Page -1
The Samout of Yearder (1 44.0708 ) Centrative Albertand Decarder (1 5000 Albert Centrative Centrati	Till now the max	imum generation is	-	4130.0 MW at		20:00	on		15-Apr-08
Desing Post Generation :         387.3         MV         Hus :         200         Max Demain :         3800 MV           Tail Gen, MAXINI :         74.65         symmetry in the company in the compa							Today's Actual Mir		Gen. & Demand
E.P. Demand Bargersond ::         4200.0         MVM         Hours:         200.0         Non-Demand         ::         4200.0 MVM           Toronto, Montrel ::         100.0         MVM         Hours:         200.0         Non-Demand         ::         4200.0 MVM           Toronto, Montrel ::         100.0         MVM         Hours:         200.0         Non-Demand         ::         4200.0 MVM           Experiments (Toronto, Montrel ::         100.0         MVM         MVM         International Internation International International Internation Internation Internatinternatio								7:00	
Maximum Generation         388.3         MM         More :         2000         Decretage         :         660 MMV           Depart information of contracts to function:         Maximum								:	
Taid Com, MAXVM         TAID         BURNT ANNOT TRADUCT LATANEET INTERCONTENDED         Europy         PANADOD NATA           EXPORT ANNOT TRADUCT LATANEET INTERCONTENDED         Europy         PANADOD NATA         Europy         PANADOD NATA           Export from Chonce Instruction         Maximum         Maximum         Europy         PANADOD NATA         Europy         PANADOD NATA           Maximum         11.00         PLUNELL         From Chance Control         S2.00         FLUNELL         Europy         PANADOD NATA           Gas Consumers : Trail         055.20         MICP.         S2.00         FLUNELL         FCO         30.00         Europy         PRO         20.00         Europy         PRO         20.00         Europy         PRO         70.00									
Export Tom Diarpate ID Butuet:         Energy         6444500 KWHR.           Interform Butuet:         91.00         Projektion         Market Loop of Kappate Lake at 6000 A M of the state at 6000 A M								:	
Import Enclude Schwards         Nummer         Numer				PORT/IMPORT THROUGH EAST-V			17.00	_	
Advant         Ito Water Level of Kapital Lake at 5:00 AM of the function of t					342				
Actual 1     01.00     FLMSL)     Liker       PD3     SKD 1:     0     Liker       PD3     SKD 2:     0     1     T12.058.471     T081 :     1       Card Decommend 1: Fault     Law 21.00     Liker     Manual 21.00     NM     State Annual 20.00     NM       PS3     SKD 2:     SKD 2:     New 21.00     Liker     New 21.00     New 21.00     New 21.00       PD44     T010     State Annual 20.00     100     104     100     New 21.00     Ne	Import norn Isnuro			ailake at 6:00 A M of			-	Energy	- <u>KWHK.</u>
PDB     Here	Actual :				Rule curve :		Ft.(MSL)		
be determined in the second problem of th									
						PDE	3		
Base Consume 1: roll         Base 2:         MCR.           Can de Consume 0'rel (PO): Cas         Tel 2002 1									
Code of the (Consumed Fue) Fight (See 1)         The (28,302,67)         Oil I         Th (21,108,471)         Total I         Total II         Total II           Area									
Lad Sheding & Other Information           Area         Total				MMCFt.					
Area         Yester dip Area         Today         Today           10% And Seeden (price and), MW         Estimated Demand(Us end)         MW         Historical Seeden (price and), MW         Part of Sheding (Ch Estimated Demand)           Childson Area         30         400         88         19%, MW         12%, Registrati Area           10% Area         10         30         400         88         19%, Registrati Area           10% Area         10         330         63         19%, Registrati Area         19%, Registrati Area           20         10         330         63         19%, Registrati Area         20         19%, RegistratiArea         20         19%, Registrati Area <td>Cost of the Consu</td> <td></td> <td></td> <td></td> <td>Tk28,302,671</td> <td>Oil</td> <td>: Tk12,168,47</td> <td>71 Total :</td> <td>Tk40,471,142</td>	Cost of the Consu				Tk28,302,671	Oil	: Tk12,168,47	71 Total :	Tk40,471,142
Actual Sheading (size and), MW         Estimated Demand(size and)         Estimated Sheading           Diska         1970         1960         194         175,           Officiation And         37         1960         194         175,           Officiation And         37         1960         194         175,           Rightshi Aras         23         330         63         195,           Rightshi Aras         23         1960         194         195,           Rightshi Aras         23         196,         195,         195,           Shift Aras         23         197,         195,         195,           Bringpur Area         -         240         330         63         195,           Bringpur Area         -         320         23         195,         195,           Bringpur Area         -         320         390         57.9         -           Intermet Shall Open         -         -         195,         195,         195,           System C1 (280206)         -         191, Ansays (CPP = 4000, P)         191, Ansays (CPP = 4000, P)         191, Ansays (CPP = 4000, P)           13 System C1 (280206)         -         191, Ansays (CPP = 4000, P)         191,		Loa	d Shedding & C	other Information					
Image         Image         Image         Image         MW         Image         Image <thimage< th=""> <thimage< th=""> <thimage< td=""><td>Area</td><td>Yesterday</td><td></td><td></td><td></td><td></td><td>Today</td><td></td><td></td></thimage<></thimage<></thimage<>	Area	Yesterday					Today		
Dinka     37     1600     194     12%       Chilagong Area     39     420     83     16%       Chilagong Area     10     420     64     16%       Chilagong Area     10     200     63     16%       Mymmaring Area     -     240     37     15%       Mymmaring Area     -     240     37     15%       Synta Area     20     16     20%     16       Basteal Area     20     20     16     20%       Information of the Generating machines under maintenance     1     590     579     -       Particle Share Down     1     1     1000     10     390     579     -       Information of the Generating machines under maintenance     1     1     1000     10     1000     1000       Information of the Generating machines under maintenance     1     1000     1000     1000     1000       Information of Machines, lines, Interruption / Forced Load abed etc.     1000     1000     1000     1000       Information of Machines, lines, Interruption / Forced Load abed etc.     10000     10000     10000     10000     10000       Information of Machines, lines, Interruption / Forced Load abed etc.     100000000     100000000     100000000				Estimated Demand(s/s end)			Estimated Shedd		
Chitagong Area 100 88 1956 Righth Area 23 980 964 1456 Righth Area 23 980 964 1456 Synth Area 23 980 964 1456 Synth Area 20 980 979 1566 Rangour Area 44 220 29 1356 Teta 200 10 299 1356 Teta 200 10	Dhalia		o 21:00						
Khuha Area (aglashi Area (a									
Registral Area     23     380     64     14%       Mmenting Area     -     240     37     15%       Bitted Area     23     800     63     19%       Bitted Area     23     800     23     10%       Bitted Area     23     800     23     10%       Total     240     37     15%       Information of the Generating machines under maintenance     10%     10%     10%       Information of the Generating machines under maintenance     579     10%       Information of Machines, Information of the Generating machines under maintenance     Forced Shut-Down     10%       Information of Machines, Interruption / Forced Load shed etc.     10%     10%     10%       Information of Machines, Interruption / Forced Load shed etc.     10%     10%     10%       Information, Razari (80 MW), RPCL (210 MW) and Sidsfingerij     200 MW respective, 11%     10%     area       Iober usis generation shorage: about 100 MW of load shed was imposed over the whole area of the national grid.     area of the national grid.     area of the national grid.       Iober usis generation shorage, about 100 MW of load shed was under shut down and 05.24(150-00.8)     11.26 due to installation of poper.     area of the national grid.       Iober usis generation shorage, about 100 MW of load shed has been running of more of 12.60 due to installation of poper.									
Mynemating Area Barisal Area Baris	Rajshahi Area	23			390			54	14%
Syline I Arian         20 Barisli Arian         20 Barisli Arian         100 Barisli Arian         29 Barisli Arian         160 Barisli Arian         29 Barisli Arian         160 Barisli Arian         29 Barisli Arian         160 Barisli Arian         20 Barisli Arian         160 Barisli Arian         20 Barisli Arian         160 Barisli Arian         20 Barisli Arian         160 Barisli Arian         29 Barisli Arian         160 Barisli Arian         29 Barisli Arian         160 Barisli Arian         29 Barisli Arian         160 Barisli Arian         20 Barisli Arian         160 Barisli Arian         29 Barisli Arian         160 Barisli Arian         29 Barisli Arian         160 Barisli Arian         29 Barisli Arian         160 Barisli Arian         160 Barisli Arian         170 Barisli		19							
Bainsal Area Rengrup / Acid         28 4         80 200         16 203         20% 203           Total         310         2000         3960         579         13%           Total         310         2000         3960         579         13%           Information of the Generating machines under maintenance         Forced Shut-Down         Forced Shut-Down         13%           1) thais 60 BW (\$60700)         13 Advage(07-2 (\$60300)         13%         9 Advage(07-2 (\$60300)         13%           2) Synket OT (\$20020)         13 Advage(07-2 (\$60300)         13% Advage(07-2 (\$60300)         13%         14%           3) Shaphasar - 2 (\$60400)         13 Advage(07-2 (\$60300)         13%         14%         20%         14%           4) Other was generation shortage in the evening peak hour yesterday.         5% advort 310 MW (2500) of load shed was imposed over the whole area of the national grid.         5% advort 310 MW (2500) of load shed was imposed over the whole area of the national grid.         5% advort 310 MW (2500) of load shed has been running area of the national grid.         5% advort 310 MW (2500) of load shed has been running area of the national grid.         5% advort 310 MW (2500) of load shed has been running area of the national grid.           b) Due to gas imitation, Astogar (500 MW), RFCL (210 MW) and Siddhirgar) (200 MW) were limited to, 220 MW, info MW and 70 MW respectively.         5% advort 310 MW (2500) of load shed has been running area o		-							
Rengur Area         44         220         29         13%           Total         310         (2000)         3950         579           Information of the Generating machines under mainterance         Forced Stute Down         79         11%           1) Muss 80 will (690700)         39 shows of (200000)         11 Muss 600073 (2000000)         11 Muss 600073 (2000000000000000000000000000000000000									
Information of the Generating machines under maintenance         Forced         Stud- Down           Planned Shuk-Down         1) Harpur SBU GT3 (250500)         2) Advaged (CPP 95 (200700)         3) Advaged (CPP 95 (200700)           2) Splet GT (200209)         3) Advaged (CPP 95 (200700)         3) Advaged (CPP 95 (200700)         3) Advaged (CPP 95 (200700)           3) Matuged (CPP 95 (200700)         3) Advaged (CPP 95 (200700)         3) Advaged (CPP 95 (200700)         3) Advaged (CPP 95 (200700)           4) Obtersat una 3 (000-000)         6) Bonesat una 4 (000-									
Information of the Generating machines under maintenance         Forced         Stud- Down           Planned Shuk-Down         1) Harpur SBU GT3 (250500)         2) Advaged (CPP 95 (200700)         3) Advaged (CPP 95 (200700)           2) Splet GT (200209)         3) Advaged (CPP 95 (200700)         3) Advaged (CPP 95 (200700)         3) Advaged (CPP 95 (200700)           3) Matuged (CPP 95 (200700)         3) Advaged (CPP 95 (200700)         3) Advaged (CPP 95 (200700)         3) Advaged (CPP 95 (200700)           4) Obtersat una 3 (000-000)         6) Bonesat una 4 (000-			/						
Planned Shut- Down       Forced Shut- Down         1) Shuke 00 WI (600700)       1) Happer SBL 07 3 (20000)       1) Ashugan 0 CXP 9 7 (20100)         2) Sylvet 07 (2xex/s0)       2) Ashugan 0 CXP 9 7 (20100)       1) Ashugan 2 CXP 9 7 (20100)         2) Sylvet 07 (2xex/s0)       2) Ashugan 2 CXP 9 7 (20100)       1) Ashugan 2 CXP 9 7 (20100)         2) Shylvet 07 (2xex/s0)       2) Ashugan 1 (100400)       1) Harper SBU 07 4 (100400)         3) There was generation afortage in the evening peak hour yesterday.       So about 310 KW (2020) of load shed was imposed over the whole area of the national grid.         b) Due to gas limitation. Ashugan-CXP 9 71-2, Harpur 9SBU 071 (25XeV)       So about 310 KW (2020) of load shed was imposed over the whole area of the national grid.         b) Due to gas limitation. Ashugan-CXP 9 71-2, Harpur 9SBU 072 (132, Shelpitazar 2, 4 and Ghorssal -3 were under shut down.       So about 310 KW (20200) of load shed was imposed over the whole area of the national grid.         1) Ashugan - Ghorsal 132XV line - 1 and Ashugon - Shajibazar 132KV line 1 were under shut down at 1003 (1504008) respectively due to Installation of poptical fiber. Again it is under shut down since 06:29(150408)       Due to Generation shortage, about 100 MW of load shed has been numing since morning (150408) over Dhaka. Chitagong, Rajshahi, Rangpur, Kluina and Barisal area of the National grid.         Due to Generation shortage, about 100 MW of load shed has been numing since morning (150408) over Dhaka. Chitagong, Rajshahi, Rangpur, Kluina and Barisal area of the National grid.         Deputy / Aasti. Man	lotal	310	( 20:00	)	3950		1	579	<u>!</u>
1) Mulan and WM (6507/06)       1) Harpur SBU GT 2 (2505/86)         2) Sylvet GT (2302/06)       2) Ashagenj GT 2 (1302/06)         2) Sylvet GT (2302/06)       3) Ashagenj GT 2 (1302/06)         3) Ashagenj GT 2 (1302/06)       3) Shuljbazar 4 (660/06)         4) Obrazal J (160/04/06)       3) Shuljbazar 4 (660/04/06)         5) Shuljbazar 4 (660/04/06)       3) Shuljbazar 4 (660/04/06)         6) Additional Information of Machines, lines, Interruption / Forced Load shed etc.       Forced 1 load shed / Interrupted Areas         3) Three was generation shortage in the evening peak hour yesterday.       So about 310 MW (20:00) of load shed was imposed over the whole area of the national grd.         b) Due to gas limitation, Ashagan-CCPP GT-2, Harpu SBU GT-2, Stanjibzar -2, 4 and Ghorasal -3       So about 310 MW (20:00) of load shed was imposed over the whole area of the national grd.         a) After maintennee Shung (110) WW yas synchronized at 21:46.       Bylet Hord (20:00) respectively us to installation of 10:03 (15:04/06) respectively us to installation of 10:03 (15:04/06) respectively us to installation of 0ptical fiber. Again it is under shut down since 06:29(15:04/08)         Due to Generation shortage, about 100 MW of load shed has been running since morning (15:04/06) over Dhaka, Chitagong, Rajshahi, Rangpur, Khulna and Bartsal area of the National grd.         Due to Generation shortage, about 100 MW of load shed has been running since morning (15:04/06) over Dhaka, Chitagong, Rajshahi, Rangpur, Khulna and Bartsal area of the National grd.         Deputy Kastt Manager		Information of	the Generating ma	chines under maintenance					
2) Symet GT (200200) 3) Ashuganj CF (190200) 3) Ashuganj CF (190200) 4) Ghoreast unit - 3 (200400) 3) Shalpanj CF (190200) 3) Shalpanj CF (190200) 4) Ghoreast unit - 3 (200400) 3) Shalpanj CF (190200) 3) Shalpanj CF (190200) 4) Additional Information of Machines, Interruption / Forced Load shed etc. Description Additional Information of Machines, Interruption / Forced Load shed etc. So about 310 MW (20:00) of load shed was imposed over the whole area of the national grid. So about 310 MW (20:00) of load shed was imposed over the whole area of the national grid. b) Due to gas limitation, Asugan (360 MW), RPCL (210 MW) and Siddhirganj (200 MW) were limited to, 250 MW, 160 MW and 170 MW respectively. b) Due to gas limitation, Asugan (360 MW), RPCL (210 MW) and Siddhirganj (200 MW) were limited to, 250 MW, 160 MW and 170 MW respectively. b) Due to gas limitation, Asugan (360 MW), RPCL (210 MW) and Siddhirganj (200 MW) were limited to, 250 MW, 160 MW and 170 MW respectively. c) Atter maintenace Khulan (110 MW) was synchronized at 21:46. 9) After Charlarance Khulan (110 MW) was synchronized at 21:46. 9) Anter Charlarance Khulan (110 MW) was synchronized at 21:46. 9) Anter Charlarance Khulan (110 MW) was synchronized at 21:46. 10) Adadahat - Charlardghona 132 KV line - 1 and Ashuganj - Shajibazar 132 KV line 1 were under shut down from 06:37 to 17:25 due to installation of optical fiber. Again it is under shut down since 06:29(15:04:08) Due to 26 Generation shortage, about 100 MW of load shed has been running since morning (15:04/08) over Dhaka , Chittagorga, Rajshahi , Rangpur, Khula and Bartsal area of the National grid. Due to Generation shortage, about 100 MW of load shed has been running since morning (15:04/08) over Dhaka , Chittagorga, Rajshahi , Rangpur, Khula and Bartsal area of the National grid. Deputy Asatt. Manager Manager						Forced S	Shut- Down		
ii) Adviganj 07.4 (1993/06) ii) Origing 10 (1993/06) ii) Marging 30 (1393/06) ii) Marging 30 (1393/06) iii) Marging 30 (1									
i) Obcrisal unit : 2003/000         i) Statightarr + (60009)         i) Harlpur SBU 07-2 (120/000)         i) Anhugani -1 (1004/000)         i) Obcription         a) There was generation shortage in the evening peak hour yesterday.         b) Due to gas limitation, Raozan (360 MW), RPCL (210 MW) and Siddhirgani (200 MW) were limited to, 250 MW, 160 MW and 170 MW respectively.         c) Due to gas limitation, Ashugani - CCPP GT-2, Haripur SBU GT-2, Sharipuszar-2, 4 and Ghorasal -3, ware under shut down from 0927 to 11-29 due to line breaker loop red hor maintenance Khula (110 MW) was synchrorized at 21:46.         i) Syhter - Chardraghona 132 KW line vas under shut down from 0927 to 11-29 due to line breaker loop red hor maintenance Khula (110 MW) was synchrorized at 21:46.         i) Ashugani - Chardraghona 132 KW line vas under shut down from 00-36 to 17:25 due to installation of optical fiber. Again it is under shut down since 06:29(15/04/08)         Madhate - Loradraghona 132 KW line vas under shut down since 06:36 to 17:25 due to installation of optical fiber. Again it is under shut down since 06:29(15/04/08)         Due to Generation shortage, about 100 MW of load shed has been running since morning (15/04/08) over Dhaka, Chittagong, Raiphahi, Rangpur, Khuha and Barisal area of the National grid.         Dueuy/ Asstt. Manager       Manger       Deputy Gener	2) Sylhet GT ( 29/02/08)								
b) Stabilizar 2 (060409) 3) Shabilizar 2 (060409) 3) There was generation shortage in the evening peak hour yesterday. a) There was generation shortage in the evening peak hour yesterday. b) Due to gas limitation., Raozan (360 MW), RPCL (210 MW) and Sidchirgani (200 MW) vere limited to, 250 MW, 150 MW and 170 MW respectively. c) Due to gas limitation, Ashzgari, COPP GT-2, Haripur SBU GT-2, Shabilizar 2, 4 and Ghorasel -3 were under shut down. If 00 MW and 170 MW respectively. c) Due to gas limitation a shugari. COPP GT-2, Haripur SBU GT-2, Shabilizar 2, 4 and Ghorasel -3 were under shut down form 09:27 to 11:29 due to line breaker loop red hot maintenance Khuira (110MW) was synchronized at 21:46. B) Shet - Charosael 132K/line -1 and Ashugori - Shabilizar 132KV line 1 twere under shut down at 10:03 (150/409) & 10:20 (150/409) respectively due to Installation of DFDR. 1) Adatant - Chardraghona 13:2 KV line shut down since 06:29 (15/04/08) applied liber. Again it is under shut down since 06:29 (15/04/08) Due to Generation shortage, about 100 MW of load shed has been running since morning (15/04/08) were Diaka, Chirliagang, Rajshahi , Rangpur, Khuha and Barisal area of the National grid. Due to Generation shortage, about 100 MW of load shed has been running since morning (15/04/08) were Diaka, Chirliagang, Rajshahi , Rangpur, Khuha and Barisal area of the National grid.									
[7] Shuhjbezar 2 (2004009)         Backingstription         Description         1) There was generation shortage in the evening peak hour yesterday.         a) There was generation shortage in the evening peak hour yesterday.         b) Due to gas limitation, Raozan (360 MW), RPCL (210 MW) and Sidshirganj (200 MW) were limited to, 250 MW, 160 MW and 170 MW respectively.         b) Due to gas limitation, Asugan (100WW) was synchronized at 21:46.         e) Synchr - Chatak 132 KV line - 2 was under shut down from 09:27 to 11:29 due to line breaker loop red hort maintennace at Synker edd         1) Astugori - Chorasal 132KV line - 4 was under shut down from 09:27 to 17:25 due to installation of optical fiber. Again it is under shut down since 06:29(15/04/08)         Due to generation shortage, about 100 MW of load shed has been running since morning (15/04/08) over Dhaka, Chittagong, Rajshahi , Rangpur, Khuha and Barisal area of the National grid.         Deputy / Asst. Manager       Manager									
Image: Information of Machines, lines, lin				6) Haripur SBU GT-2 (12/04/08)					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.           Description         [Second Load sheded / Laterrupted Arease]           a) There was generation shortage in the evening peak hour yesterday.         So about 310 MW (20:00) of load shed was imposed over the whole area of the national grid.           b) Due to gas limitation, Akayangi CCPP GT-2, Shalpibazar -2, 4 and Ghorasal -3 were under shut down.         So about 310 MW (20:00) of load shed was imposed over the whole area of the national grid.           c) After maintennoce Khuling (110MW) was synchronized at 21:46.         So shout 310 KW (20:00) of load shed was imposed over the whole area of the national grid.           1) Ashugonj - Chorasal 132KV line -2 was under shut down from 06:32 to 11:29 due to line breaker loop red hort maintennace at Sylind(04)8. to 20: (15:04/08) 8. to 20: (16:04/08) 8. to 20:									
Description     Porced load shaded / Interrupted Areas       a) There was generation shortage in the evening peak hour yesterday.     So about 310 MW (20:00) of load shed was imposed over the whole area of the national grid.       b) Due to gas limitation, , Raozan (360 MW), RPCL (210 MW) and Siddhirganj (200 MW) were limited to, 250 MW, 160 MW and 170 MW respectively.     So about 310 MW (20:00) of load shed was imposed over the whole area of the national grid.       c) Due to gas limitation, Ashugan- CCPP GT-2, Haripur SBU GT-2, Sharipibazar -2, 4 and Ghorasal -3 were under shut down.     Shether -Charlashart 12K VI line -1 and Schugonj - Shajibazar 132KV line 1 were under shut down at 10:03 (15/04/08) respectively ue to Installation of DFDR.     Nadanhat - Z was under shut down from 06:36 to 17:25 due to installation of optical fiber. Again it is under shut down since 06:29(15/04/08)       Due to Generation shortage, about 100 MW of load shed has been running since morning (15/04/08) over Dhaka, Chittagong, Rajshahi , Rangpur, Khulna and Barisal area of the National grid.       Deputy / Asstt. Manager     Manger									
a) There was generation shortage in the evening peak hour yesterday. b) Due to gas limitation, , Raozan (360 MW), RPCL (210 MW) and Siddhirganj (200 MW) were limited to, 250 MW, 160 MW and 170 MW respectively. c) Due to gas limitation, Ashuganj- CCPP GT-2, Haripur SBU GT-2, Shahijbazar -2, 4 and Ghorasal -3 were under shut down. d) After maintenance Khulna (110MW) was synchronized at 21:46. e) Sylhet - Chatak 132 KV line -2 was under shut down from 09:27 to 11:29 due to line breaker loop red hot maintenance at Sylhet end 1) Ashugonj - Chorasal 132KV line -1 and Ashugonj - Shajibazar 132KV line 1 were under shut down at 10:03 (15:004098 & 10:20 (15:004/08) escuercively due to Installation of DFDR. 1) Madanhat - Chandraghona 132 KV line was under shut down from 06:36 to 17:25 due to installation of optical fiber. Again it is under shut down since 06:29(15:04/08) Due to Generation shortage, about 100 MW of load shed has been running since morning (15:04/08) excuercively due to Installation of DFDR. 1) Madanhat - Chandraghona 132 KV line was under shut down form 06:36 to 17:25 due to installation of optical fiber. Again it is under shut down since 06:29(15:04/08) Due to Generation shortage, about 100 MW of load shed has been running since morning (15:04/08) over Dhaka , Chittagong, Rajshahi , Rangpur, Khulna and Barisal area of the National grid. Deputy / Asstt. Manager Manager Manager		Additional Informa	tion of Machines,	lines, Interruption / Forced Loa	d shed etc.				
<ul> <li>b. Due to gas limitation, , Raozan (360 MW), RPCL (210 MW) and Siddhirganj (200 MW) were limited to, 250 MW, 160 MW and 170 MW respectively.</li> <li>b. Due to gas limitation, Ashugani, CCPP GT-2, Haripur SBU GT-2, Shahijbazar -2, 4 and Ghorasal -3 were under shut down.</li> <li>d. Atter maintenance Khulna (110MW) was synchronized at 21:46.</li> <li>Sythet - Chatak 132 KV line -1 and Ashugoni - Shajibazar 132KV line 1 were under shut down at 10:03 (15/04/08) 8 10:20 (15/04/08) respectively due to Installation of DFDR.</li> <li>Madamhat - Chandraghona 132 KV line was under shut down from 06:36 to 17:25 due to installation of optical fiber. Again it is under shut down since 06:29(15/04/08)</li> <li>Due to Generation shortage, about 100 MW of load shed has been running since morning (15/04/08) over Dhaka, Chiltagong, Rajshahi , Rangpur, Khulna and Barisal area of the National grid.</li> <li>Due to Generation shortage. about 100 MW of load shed has been running since morning (15/04/08) over Dhaka, Chiltagong, Rajshahi , Rangpur,</li> <li>Khulna and Barisal area of the National grid.</li> </ul>		Description				Forced load	shaded / Interrup	ted Areas	
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(200 NW) were limitation, Ashugani- CCPP GT-2, Haripur SBU GT-2, Shahijbazar -2, 4 and Ghorasal -3 were under shut down.       (a) Meter maintenance Khulna (110MW) was synchronized at 21:46.       (b) Sylhet - Charakai 132 KV line -2 was under shut down from 09:27 to 11:29 due to line breaker loop red hot maintenance at Sylhet end       (1) Ashugoni - Ghorasai 132 KV line -1 and Ashugoni - Shajibazar 132KV line 1 were under shut down at 10:03 (15/04/08) & 10:20 (15/04/08) respectively due to Installation of DFDR.       (1) Madanhat - Chandraghora 132 KV line was under shut down from 06:36 to 17:25 due to installation of optical fiber. Again it is under shut down since 06:29(15/04/08)       Due to Generation shortage, about 100 MW of load shed has been running since morning (15/04/08) ver Dhaka , Chittagong, Rajshahi , Rangpur, Khulna and Barisal area of the National grid.       Deputy / Asstt. Manager     Mager     Deputy General Manager						area of the	national grid.		
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						Knuina and i	Barisal area of the I	National grid.	
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