POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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	DAIL	Y REPORT				Page
		-	Repor	rting Date :	6-Jan-11	
Till now the maximum generation is : -	4698.5 MW at	21:00	Hrs on	20-Aug-10		
The Summary of Yesterday's (5-Jan-11) Generation & Demand		Today's Actual M	/lin Gen. & Pro	obable Gen. &	Demand
Day Peak Generation : 3356.0	MW Hour :	12:00	Min Gen. at	5:00	2402	MW
Evening Peak Generation : 3681.5	MW Hour :	19:30	Max Generation	n :	3639	MW
E.P. Demand (at gen end) : 3950.0	MW Hour :	19:30	Max Demand	:	3950	MW
Maximum Generation : 3681.5	MW Hour :	19:30	Shortage	:	312	MW
Total Gen. (MKWH) : 74.15	System L/ Factor :	85.41%	Load Shed	:	282	MW
EXP	ORT/IMPORT THROUGH EAST-WEST	INTERCONNECTOR				
Export from East grid to West grid :- Maximum	460	MW at	8:00	Energy	868900	0 KWHR.
Import from West grid to East grid :- Maximum	-	MW at	-	Energy	-	KWHR.
Water Level of Kaptai L	ake at 6:00 A M of	6-Jan-11				
Actual : 95.95 Ft.(MSL) ,	Rule	curve : 102.05	5 Ft.(MSL)			
Gas Consumed : Total 602.01	MMCFt.	Oil Consum	ed (PDB) ·			
			. ,	HSD :	1545826	Liter
				FO :	1474730	Liter
				10 .	1474730	Liter
Cost of the Consumed Fuel (PDB): Gas :	Tk44,494,559	Oil	Tk91,327,620	Total : T	k135,822,179	1

Load Shedding & Other Information

Area	Yesterday		Today				
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Estimated Shedding (s/s e Rates of Shedding		
	MW		from to/W	MW	(On Estimated Demand)		
Dhaka	76	(17:10-22:00 gen. shortage)	1545	88	6%		
Chittagong Area	48	(17:10-22:00 gen. shortage)	431	43	10%		
Khulna Area	43	(17:10-21:50 gen. shortage)	395	40	10%		
Rajshahi Area	23	(17:10-21:56 gen. shortage)	324	33	10%		
Comilla Area	16	(17:10-22:00 gen. shortage)	256	26	10%		
Mymensing Area	14	(17:10-21:44 gen. shortage)	166	17	10%		
Sylhet Area	10	(17:10-21:53 gen. shortage)	196	8	4%		
Barisal Area	4	(17:10-21:50 gen. shortage)	77	8	10%		
Rangpur Area	9	(17:10-21:56 gen. shortage)	182	19	10%		
Total	243	19:30	3572	282			

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)	
2) Ghorasal 2(26/04/10)	10) Barapukuria-2(20/12/10)	2) Ashuganj-1(09/11/10)	
3) Siddirganj GT-1 (18/06/10)	11) Barapukuria-1(05/1/11)	3) Sikalbaha 60MW(19/11/10)	
4) Ashuganj-4(12/09/10)		4) Haripur SBU GT-1(26/12/10)	
5) Raozan-1 (03/10/10)		5) Ashuganj-2(31/12/10)	
6) Sikalbaha GT (24/10/10)			
7) Raozan-2 (21/10/10)			
8) Kaptai #5 (02/11/10)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour y	/esterday.	So about 243 MW (19:30) load shed was imposed over the
b) Due to low gas pressure RPCL (210 MW) was limited to 7	b) Due to low gas pressure RPCL (210 MW) was limited to 74 MW.	
c) After maintenance Barapukuria #1 was synchronized at 16	:01.	
d) After maintenance Siddirganj-210 MW was synchronized a	at 19:39.	
e) Ashuganj #5 tripped at 07:04(06/01/11) due to LP & HP op	pen.	
 f) Khulha-110 MW was forced shut down at 00:11 due to sup g) Ashuganj-Serajganj 230kV line-1 was under shut down fro h) Hasnabad-Megnaghat 230kV line-1 was under shut down fro j) Bheramara-Faridpur 132kV line was-1 under shut down fro j) Comilla(N)-Comilla(S) 132kV line was under shut down fro j) Comilla(N)-Comilla(S) 132kV line was under shut down fro j) Saidpur-Purbasadipur 132kV line-1 was under shut down fro h) Hathazari-Kaptai 132kV line-1 & 2 was under shut down fro n) Tongi 132kV bus bar-1 was under shut down from 11:55 tr o) Bheramara-Faridpur 132kV line-2 was tripped at 11:10 showing switched on at 11:25. p) Bhandaria-Barishal 132kV line-1 & 2 was tripped at 11:10 showing switched on at 11:16. q) Barishal-Madaripur 132kV line-1 & 2 was tripped at 11:10 showing switched on at 11:20 & 11:17 respectively. r)Madaripur-Gopalganj 132kV line was tripped at 11:10 showing switched on at 11:18. 	m 08:32 to 17:34 due to annual maint. from 08:38 to 15:11 due to annual maint. m 08:42 to 14:56 due to annual maint. n 08:50 to 15:49 due to annual maint. n from 08:52 to 16:15 due to annual maint rom 09:40 to 16:45 due to annual maint. or 09:40 to 17:10 due to annual maint. obsing dist.relays and was showing dist.relays and was	
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	Deputy General Manager Load Despatch Circle