

**DAILY REPORT**

Till now the maximum generation is :-		4130.0 MW	at	20:00	on	Reporting Date : 10-Apr-08
The Summary of Yesterday's ( 9-Apr-08 )		Generation & Demand			Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	3329.5	MW	Hour :	8:00	Min Gen. at 8:00	3322 MW
Evening Peak Generation :	3516.2	MW	Hour :	19:30	Max Generation :	3566 MW
E.P. Demand (at gen end) :	4500.0	MW	Hour :	19:30	Max Demand :	4500 MW
Maximum Generation :	3532.2	MW	Hour :	23:00	Shortage :	934 MW
Total Gen. (MKWH) :	78.44	System L/ Factor :		92.53%	Load Shed :	800 MW

**EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR**

Export from Ghorasal to Ishurdi :-	Maximum	330 MW	at 6:00	Energy	7507500 KWHR.
Import from Ishurdi to Ghorasal:-	Maximum	-	MW at -	Energy	- KWHR.
Water Level of Kaptai Lake at 6:00 A M of 10-Apr-08					
Actual :	83.18	Ft.(MSL) ,	Rule curve :	86.20	Ft.( MSL )

Oil Consumed :

PDB	SKO :	0	Liter
	HSD :	422727	Liter
	FO :	406690	Liter

Gas Consumed : Total	655.84	MMCFt.				
Cost of the Consumed Fuel (PDB) : Gas :			Tk34,241,837	Oil :	Tk15,579,503	Total : Tk49,821,340

**Load Shedding & Other Information**

Area	Yesterday				Today				
	Actual Shedding (s/s end), MW				Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)		
	from	18:20	to	21:00					
Dhaka		265			MW	1544	MW	266	17%
Chittagong Area		130				477		115	24%
Khulna Area		110				420		102	24%
Rajshahi Area		75				400		95	24%
Comilla Area		85				310		70	23%
Mymensing Area		60				230		45	20%
Sylhet Area		45				180		44	24%
Barisal Area		33				76		18	24%
Rangpur Area		40				220		45	20%
Total		843	(	19:30	)	3857		800	

**Information of the Generating machines under maintenance**

Planned Shut- Down	Forced Shut- Down
1) Khulna 60 MW (05/07/06) 2) Sylhet GT ( 29/02/08)	9) Shahjibazar -4 (08/04/08) 10) Shahjibazar -2 (09/04/08)
	1) Haripur SBU GT-3 (25/05/05) 2) Ashuganj CCPP St-(20/10/07) 3) Haripur SBU GT-2 (28/02/08) 4) Ashuganj GT-2 (19/03/08) 5) Sikalbaha BMPP (04/04/08) 6) Raozan 2 ( 31/03/08) 7) Ghorasal unit -3 (03/04/08) 8) Sikalbaha steam (06/04/08)

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 843 MW (19:30) of load shed was imposed over the whole area of the national grid.
b) Due to gas limitation, Ghorasal (655 MW), Raozan (180 MW), RPCL (210 MW) and Siddhirganj (200 MW) were limited to 574 MW, 100 MW, 140 MW and 100 MW respectively.	
c) Due to gas limitation, Ashuganj- CCPP GT-2, Sikalbaha Steam & Barge , Raozan -2 Haripur SBU GT-2 Shahjibazar -2, 4 and Ghorasal -3 were under shut down.	
d) Ashuganj CCPP GT-1 was forced shut down at 10:33 due to bearing temperature high. It may be synchronized before evening peak hour today.	
e) After maintenance, Ashuganj 132/33 KV AU transformer was switched on at 10:33.	
f) After maintenance, Haripur - Rahimsteel 132 KV line was switched on at 13:45.	
g) Maniknagar - Bangabhaban 132 KV U/G line -1 & 2 tripped at 15:50 from Maniknagar S/S end showing ' Main prot. trip' and ' Backup prot MVAJ' respectively due to CVT burst at Bangabhaban line -2. Power supply to Bangabhaban was normalized from 33 KV new Ramna at 15:51.The lines were switched on at 16:22 and 21:06 respectively.	Partial power interruption (32 MW) and (12 MW) occurred under Bangabhaban S/S areas from 15:50 to 16:22 and 16:23 to 21:06 respectively.
h) Haripur 132/33 KV GT1 transformer tripped at 07:03 (10/04/08) due to 33 KV Rahimsteel feeder fault and was switched on at 07:25.	Partial power interruption (23 MW) occurred under Haripur S/S areas from 07:03 (10/04/08) to 07:25.
	Due to generation shortage , about 300 MW of load shed has been running since morning (10/04/08) over the whole area of the National grid.

Deputy / Asstt. Manager  
Load Despatch DivisionManager  
Load Despatch DivisionDeputy General Manager  
Load Despatch Circle