Page -1

DAILY REPORT

Reporting Date : 7-Apr-08 Till now the maximum generation is 4130.0 MW οn The Summary of Yesterday's (6-Apr-08) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand MW Day Peak Generation 10:00 Min Gen. at 3149.5 MW 3431.0 Hour 3:00 **Evening Peak Generation** 3576.3 MW Hour 19:00 Max Generation 3581 MW E.P. Demand (at gen end) MW 19:00 Max Demand 4300 MW 4300.0 Hour Maximum Generation 3576.3 MW Hour 19:00 Shortage 719 MW Total Gen. (MKWH) 90.08% 627 MW 77.32 System L/ Facto Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from Ghorasal to Ishurdi :- Maximum 6253500 KWHR. 300 MW Energy Import from Ishurdi to Ghorasal:-MW **KWHR** Water Level of Kaptai Lake at 6:00 A M of 7-Apr-08 Actual 84 52 Rule curve 86.80 Ft.(MSL) Oil Consumed : PDB SKO 0 Liter HSD 429488 Liter FO 0 Liter Gas Consumed: Total MMCFt. 669.85 Cost of the Consumed Fuel (PDB): Tk35,550,818 Tk10,870,329 Tk46,421,147 Gas Total **Load Shedding & Other Information** Area Yesterday Today Actual Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding Till now (On Estimated Demand) 18:25 from to Dhaka 140 1505 260 Chittagong Area 74 465 82 18% Khulna Area 118 404 68 17% Rajshahi Area 385 64 17% 103 46 Comilla Area 31 300 15% 48 230 35 15% Mymensing Area Sylhet Area 31 170 26 15% Barisal Area 27 75 14 19% 59 215 32 15% Rangpur Area Total 631 19:00 3749 627 Information of the Generating machines under maintenance Planned Shut- Down Forced Shut-Down 1) Khulna 60 MW (05/07/06) 1) Haripur SBU GT-3 (25/05/05) 2) Ashuganj CCPP St-(20/10/07) 2) Sylhet GT (29/02/08) 3) Haripur SBU GT-2 (28/02/08) 4) Ashugani GT-2 (19/03/08) 5) Sikalbaha BMPP (04/04/08) 6) Raozan 2 (31/03/08) 7) Khulna 110 MW (03/04/06) 8) Ghorasal unit -3 (03/04/08 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday. So about 631 MW (19:00) of load shed was imposed over the whole area of the national grid. b) Due to gas limitation, Ghorasal (655 MW), Raozan (180 MW), RPCL (210 MW) and Siddhirganj (200 MW) were limited to 583 MW, 130 MW, 143 MW and 120 MW respectively Due to gas limitation, Ashuganj- CCPP GT-2, Sikalbaha BMPP, Raozan -2 Haripur SBU GT-2 and Ghorasal -3 were under shut down d) Ashuganj GT-1 was forced shut down at 09:10 due to lub iol temperature high and was syncvhronized at 21:02. e) Sikalbaha Steam was forced shut down at 19:42 due to gas shortage. f) Kaptai unit -1 tripped at 02:25 (07/04/08) showing 'Bearing temperature high'. It is ready now g) Haripur 132/33 KV GT1 and GT2 tripped at 13:06 and 13:07 showing 'O/C at R-phase' and ' Auxiliary Power interruption (60 MW) occurred under Haripur S/S areas transformer pressure relay' respectively and were switched on at 14:36 and 19:27 respectively. from 13:07 to 14:36. Due to generation shortage, about 195 MW of load shed has been running since morning (07/04/08) over the whole area of the National grid. Deputy / Asstt. Manager Manager Deputy General Manager Load Despatch Division Load Despatch Division Load Despatch Circle