## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA. DAILY REPORT

QF-LDC-08

				CENTRAL LOAD	DESPATCH CEN DAILY REPO		IAKA.		QF-LDC-08 Page -1										
					DAILT KEFU			Reporting Date :											
Till now the max	imum generation is	 9-Jul-08	4130.0 MV	V at n & Demand		20:00	on Tedayla Astual Mi	17-Sep-07 n Gen. & Probable (	Con & Domond										
Day Peak Generat		3154.0	MW	Hour:		9:00	Min Gen. at	6:00	3164 MW										
Evening Peak Ger		3451.3	MW	Hour :		19:30	Max Generation	:	3628 MW										
E.P. Demand (at c		4300.0	MW	Hour :		19:30	Max Demand		4300 MW										
Maximum Genera		3457.8	MW	Hour :		23:00	Shortage		672 MW										
Total Gen. (MKWH		75.69	System L/ Fac			91.21%	Load Shed	:	572 MW										
	1	EXP	ORT / IMPORT	THROUGH EAST-	WEST INTERCONN	ECTOR	•												
	asal to Ishurdi :- Max				273		3:00	Energy	5742000 KWHR.										
Import from Isnurd	li to Ghorasal:- Maxi	mum ter Level of Kapta	ilako at 6:0	- 0 A M of		MW at 10-Jul-08	-	Energy	- KWHR.										
Actual :		(MSL),	I Lake at 0.0		Rule curve :	85.44	Ft.(MSL)												
		(				Oil Consume													
						PDB		SKO : HSD : FO :	0 Liter 250303 Liter 689368 Liter										
Gas Consumed : Cost of the Consu	Total med Fuel (PDB) : G	<b>655.90</b> Bas :	MMCFt.		Tk48,477,569	Oil :	Tk14,607,5	82 Total :	Tk63,085,151										
	Loa	d Shedding & O	ther Informa	tion															
Area	Yesterday		1				Today												
Alea		ng (s/s end), MW	Estimate	d Demand(s/s end)			Estimated Shedd	ina (s/s end)	Rates of Shedding										
		o 4:00	Lotinato		MW		Louinatoa onoaa	MW	(On Estimated Demand)										
Dhaka	166		1		1570			224	14%										
Chittagong Area	143				480			103	21%										
Khulna Area	99				380			58	15%										
Rajshahi Area	96				340			49	14%										
Comilla Area	40				260			37	14%										
Mymensing Area	52				205			34	17%										
Sylhet Area	53				160			27	17%										
Barisal Area	8				70			15	21%										
Rangpur Area	66				200			25	13%										
Total	723	( 19:30	)		3665			572											
			1				•	•••											
	Information of	the Generating ma	chines under r	naintenance															
Plar	nned Shut- Down					Forced S	hut- Down												
1) Khulna 60 MW (05/0	07/06)		1) Ashuganj	) Ashuganj CCPP ST-(20/10/07)			8) Ghorasal -1 (22/06/08)												
			2) Kaptai- 3 (19/04/08) 3) Raozan -1 (05/07/08) 4) Sikalbaha St- (19/06/08)			9) 4 units of KPCL 10) Siddhirganj 210 MW(03/07/08) 11) Barapukuria -2 (03/07/08)													
														5) Ashuganj -3 (13/05/08)			12) NEPC 8- (06/07/0		
													6) Haripur SBU GT-1 (10/07/08)				13) Ashuganj -1 (07/	07/08)	
			7) Haripur SE	3U GT-2 (28/06/08)															
	Additional Informa	tion of Machines,	lines, Interru	ption / Forced Loa	ad shed etc.														
	Description					Forced load	shaded / Interrug	ted Areas											
a) There was generation shortage in the evening peak hour yesterday .						So about 723 MW (19:30) of load shed was imposed over the whole area of the national grid.													
b) Due to gas limit	tation, Ghorasal (835	MW), Raozan (180	MW ), RPCL	(210 MW)															
were limited to 7	700 MW, 90 MW and	159 MW respecti	vely.																
c) Due to gas limit	ation, Raozan -1, Sil	albaha Steam & Ba	arge Haripur S	BU GT-2 and Sha	ahjibazar - 2														
were under shut			0																
	2, 4 and 5 were under	shut down from 09	0.08 to 17.00	09.06 to 17.20 08	54 to 17:04 and														
	respectively for intak																		
	nce Ghorasal unit-2	0				l													
f) NEPC (E/F) and	d 132 KV line to Hari	pur P/S tripped at 1	1:05 due to sr	napping of B-phase	CT loop at														
	d. The 132 KV line w																		
	synchronized at 18:																		
	be synchronized at l			,															
	m steel 132 feeder w			0 14:15 due to repla	acement of CT at	I													
Haripur end.						l													
	ohazari 132 KV line -:	2 shut down at 10:5	4 due to proie	ct work.															
	<ul> <li>Shikalbaha - Dohazari 132 KV line -2 shut down at 10:54 due to project work.</li> <li>Hasnabad 132/33 KV T6 transformer was under emergency maintenance from 22:55 to 00:15(10/07/08).</li> </ul>																		
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Deputy / Appt Managar						l		Dente	anaral Manage-										
				Manager Load Despatch Division			Deputy General Manager Load Despatch Circle												
Loud Despaton Di			2000 000					Loau De											