DAILY REPORT Page -1 Reporting Date : Till now the maximum generation is 4130.0 MW οn The Summary of Yesterday's (1-.lul-08) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand MW Day Peak Generation 3257.5 11:00 Min Gen. at 2643 MW Hour 6:00 **Evening Peak Generation** 3192.1 MW Hour 19:30 Max Generation 3207 MW E.P. Demand (at gen end) 4200.0 MW 19:30 Max Demand 4250 MW Hour Maximum Generation 3297 2 MW Hour 24:00 Shortage 1043 MW Total Gen. (MKWH) 74.03 93.55% 886 MW System L/ Factor Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from Ghorasal to Ishurdi :- Maximum 300 MW 5445000 KWHR. Energy Import from Ishurdi to Ghorasal:-MW **KWHR** Water Level of Kaptai Lake at 6:00 A M of 2-Jul-08 72 51 Actual : Rule curve 84.16 Ft.(MSL) Oil Consumed : PDB SKO 0 Liter HSD 301463 Liter FO 557435 Liter Gas Consumed: Total MMCFt. 637.79 Cost of the Consumed Fuel (PDB): Gas Tk37,128,166 Tk14,319,231 Tk51,447,398 **Load Shedding & Other Information** Area Yesterday Today Estimated Shedding (s/s end) Actual Shedding (s/s end), MW Estimated Demand(s/s end) Rates of Shedding (On Estimated Demand) 18:30 1:05 from to Dhaka 221 1518 327 Chittagong Area 198 490 162 33% Khulna Area 92 390 107 27% Rajshahi Area 93 330 73 22% 71 Comilla Area 45 265 66 192 41 21% Mymensing Area Sylhet Area 64 160 44 28% Barisal Area 13 70 22 31% 64 39 20% Rangpur Area 195 Total 856 19:30 3610 886 Information of the Generating machines under maintenance Planned Shut- Down Forced Shut-Down 1) Ashuganj CCPP ST-(20/10/07) 2) Kaptai- 3 (19/04/08) 9) 4 units of KPCL 3) Raozan -2 (19/06/08) 10) Ashuganj unit -4 (01/07/08) 4) Sikalbaha St- (19/06/08) 5) Ashuganj -3 (13/05/08) 6) Haripur SBU GT-1 (05/06/08) 7) Haripur SBU GT-3(13/06/08) Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) There was generation shortage in the evening peak hour yesterday So about 856 MW (19:30) of load shed was imposed over the whole area of the national grid. b) Due to gas limitation, Ghorasal (835 MW), Raozan (180 MW), RPCL (210 MW) and Siddhirganj (190 MW) were limited to 670 MW, 90 MW, 114 MW and 100 MW respectively. c) Due to gas limitation, Raozan -2, Sikalbaha Steam & Barge and Shahjibazar - 2 were under shut down d) After maintenance, Barapukuria unit -1 was synchronized at 20:02. e) Tongi - New Tongi 132 KV line -1 , 2 and New Tongi 132/33 KV T1 (no load) and T2 (no load) transformers were switched on at 16:45, 16:48, 16:50 and 16:55 respectively. f) Jhenidaha - Bottail 132 KV line -1 tripped at 00:14 (02/07/08) from Bottail S/S end showing no relay and was switched on at 00:20 but it tripped again showing '132 KV CB failure' and was switched on at 05:45.

Deputy / Asstt. Manager Manager Load Despatch Division Load Despatch Division Deputy General Manager Load Despatch Circle