

DAILY REPORT

Till now the maximum generation is :-		4130.0 MW	at	20:00	on	Reporting Date : 4-Jul-08 17-Sep-07
The Summary of Yesterday's (3-Jul-08)		Generation & Demand			Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	3371.5	MW	Hour :	10:00	Min Gen. at 7:00	2626 MW
Evening Peak Generation :	3313.0	MW	Hour :	20:00	Max Generation :	3350 MW
E.P. Demand (at gen end) :	4250.0	MW	Hour :	20:00	Max Demand :	4050 MW
Maximum Generation :	3371.5	MW	Hour :	10:00	Shortage :	700 MW
Total Gen. (MKWH) :	79.19	System L/ Factor :		97.87%	Load Shed :	604 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR					
Export from Ghorasal to Ishurdi :-	Maximum	270 MW	at 1:00	Energy	4851000 KWHR.
Import from Ishurdi to Ghorasal:-	Maximum	-	MW at -	Energy	- KWHR.
Water Level of Kaptai Lake at 6:00 A M of 4-Jul-08					
Actual :	0.00	Ft.(MSL) ,	Rule curve :	0.00	Ft.(MSL)

Oil Consumed :

PDB

SKO :

0

Liter

HSD :

284156

Liter

FO :

561379

Liter

Gas Consumed : Total	642.00	MMCFt.					
Cost of the Consumed Fuel (PDB) : Gas :			Tk36,414,811	Oil :	Tk13,928,518	Total :	Tk50,343,330

Load Shedding & Other Information

Area	Yesterday				Today				
	Actual Shedding (s/s end), MW				Estimated Demand(s/s end)	MW	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)	
	from	18:30	to	5:50					
Dhaka		198				1491		230	15%
Chittagong Area		170				450		100	22%
Khulna Area		100				370		70	19%
Rajshahi Area		103				330		57	17%
Comilla Area		45				250		42	17%
Mymensing Area		60				195		35	18%
Sylhet Area		60				150		26	17%
Barisal Area		8				62		11	18%
Rangpur Area		65				198		33	17%
Total		809	(20:00)	3496		604	

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down
1) Khulna 60 MW (05/07/06)	8) Ghorasal -1 (22/06/08)
	9) 4 units of KPCL
	1) Ashuganj CCPP ST-(20/10/07)
	2) Kaptai- 3 (19/04/08)
	3) Raozan -2 (19/06/08)
	4) Sikalbaha St- (19/06/08)
	5) Ashuganj -3 (13/05/08)
	6) Haripur SBU GT-1 (03/07/08)
	7) Haripur SBU GT-2 (28/06/08)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .	So about 809 MW (20:00) of load shed was imposed over the whole area of the national grid.
b) Due to gas limitation, Ghorasal (835 MW), Raozan (180 MW), RPCL (210 MW) and Siddhirganj (190 MW) were limited to 600 MW, 90 MW, 117 MW and 100 MW respectively.	
c) Due to gas limitation, Raozan -2, Sikalbaha Steam & Barge Haripur SBU GT-1, 2 and Shahjibazar - 2 were under shut down.	
d) Haripue SBU GT-1 was shut down at 10:36 due to gas shortage.	
e) Tongi GT tripped at 12:53 due to gas booster trip . It may be synchronized before evening peak hour today.	
f) Siddhirganj 210 MW was shut down at 23:25 due to maintenance work for 10 days.	
g) Barapukuria unit -2 was shut down at 23:26 due to coal mill over hauling for 10 days.	
h) Barapukuria - Bogra (new) 230 KV line -1 and 2 were switched on at 15:06 and 15:25 respectively.	
i) Hathazari 132/33 KV T2 transformer was under shut down from 17:46 to 18:37 due to red-hot maintenance at 33 KV CT terminal.	Partial power interruption occurred (16 MW) under Hathazari S/S areas from 17:46 to 18:37.
j) Natore 33 KV bus was under shut down from 07:50 (04/07/08) to 08:35 due to red-hot maintenance at bus by distribution division	Power interruption occurred (15 MW) under Natore S/S areas from 07:50 to 08:35.

Deputy / Asstt. Manager
Load Despatch DivisionManager
Load Despatch DivisionDeputy General Manager
Load Despatch Circle