POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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Reporting Date : 30-Dec-10 Till now the maximum generation is:-4698.5 MW at on 20-Aug-10 The Summary of Yesterday's (29-Dec-10) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3322.0 MW 2374 Hour 10:00 Min Gen. at Evening Peak Generation 3617.0 MW 20:00 Max Generation 3814 MWHour : E.P. Demand (at gen end) : MW MW 3950.0 Hour : 20:00 Max Demand 4000 MW MW Maximum Generation 3617.0 Hour : 20:00 Shortage 187 Total Gen. (MKWH) 85.41% 74.64 System L/ Factor Load Shed 169 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 460 MW at 8:00 Energy 7728000 KWHR.

Import from West grid to East grid :- Maximum - MW at - Energy - KWHR.

Water Level of Kaptai Lake at 6:00 A M of 30-Dec-10

Actual: 97.26 Ft.(MSL), Rule curve: 103.20 Ft.(MSL)

Gas Consumed : Total 569.12 MMCFt. Oil Consumed (PDB) :

HSD : 1138584 Liter FO : 1163289 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk42,063,659 Oil : Tk68,809,131 Total : Tk110,872,790

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toM/W	MW	(On Estimated Demand)
Dhaka	91	(17:10-22:15 gen. shortage)	1561	36	2%
Chittagong Area	48	(17:10-22:05 gen. shortage)	439	32	7%
Khulna Area	39	(17:10-21:50 gen. shortage)	400	28	7%
Rajshahi Area	33	(17:10-21:50 gen. shortage)	329	23	7%
Comilla Area	27	(17:10-21:40 gen. shortage)	260	19	7%
Mymensing Area	19	(17:10-21:40 gen. shortage)	169	12	7%
Sylhet Area	18	(17:10-21:30 gen. shortage)	196	-	-
Barisal Area	8	(17:10-21:50 gen. shortage)	78	6	8%
Rangpur Area	18	(17:10-21:50 gen. shortage)	184	13	7%
Total	301	20:00	3616	169	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-1(09/11/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	11) Barapukuria-2(20/12/10)	3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)		4) Siddirganj-210MW(23/11/10)
5) Raozan-1 (03/10/10)		5) Khulna-60 MW(23/12/10)
6) Sikalbaha GT (24/10/10)		6) Haripur SBU GT-1(26/12/10)
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas	
a) There was generation shortage in the evening peak hour yes	So about 301 MW (20:00) load shed was imposed over the		
b) Due to low gas pressure RPCL (210 MW) was limited to 92 M	whole areas(expect Sylhet) of the national grid.		
c) After maintenance Ashuganj CCPP ST was synchronized at 2			
and was synchronized at 23:07.			
d) After maintenance Baghabari-71 MW was synchronized at 13			
e) Kabirpur-Tongi 132kV line-2 was under shut down from 08:06 f) Jessore-Jenidah 132 kV line-2 was under shut down from 08:3 g) Bogra-Barapukuria 230 kV line-1 was under shut down from 0 h) Ishurdi-Baghabari 230 kV line-1 was under shut down from 1 i)Natore-Rajshahi 132kV line-1 was under shut down from 08:12 j) Bogra 132/33 kV T2 transformer was under shut down from 1			
Deputy / Asstt. Manager	Manager	Deputy General Manager	
Network Operation Division	Network Operation Division	Load Despatch Circle	