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DAILY REPORT

Reporting Date : Till now the maximum generation is 4130.0 MW οn The Summary of Yesterday's (29-.lun-08) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand MW Day Peak Generation 3198.0 11:00 Min Gen. at 2961 MW Hour 6:00 3386 MW **Evening Peak Generation** 3376.4 MW Hour 19:30 Max Generation E.P. Demand (at gen end) 4300.0 MW 19:30 Max Demand 4300 MW Hour Maximum Generation 3376.4 MW Hour 19:30 Shortage 914 MW Total Gen. (MKWH) 95.14% 775 MW 77.10 System L/ Factor Load Shed THROUGH EAST-WEST INTERCONNECTOR EXPORT / IMPORT Export from Ghorasal to Ishurdi :- Maximum 6484500 KWHR. 330 MW 22:00 Energy Import from Ishurdi to Ghorasal:-MW **KWHR** Water Level of Kaptai Lake at 6:00 A M of 30-Jun-08 72 31 Actual Rule curve 83.73 Ft.(MSL) Oil Consumed : PDB SKO 0 Liter HSD 209315 Liter FO 564915 Liter Gas Consumed: Total MMCFt. 669.56 Cost of the Consumed Fuel (PDB): Gas Tk12,076,738 Tk51,101,119 **Load Shedding & Other Information** Area Yesterday Today Estimated Shedding (s/s end) Actual Shedding (s/s end), MW Estimated Demand(s/s end) Rates of Shedding (On Estimated Demand) 18:30 05:20 from to Dhaka 200 1560 309 Chittagong Area 175 480 132 28% Khulna Area 96 384 86 22% Rajshahi Area 103 342 71 21% 54 Comilla Area 38 260 55 200 41 21% Mymensing Area Sylhet Area 44 155 32 21% Barisal Area 15 65 14 22% 57 200 18% Rangpur Area 36 Total 783 19:30 3646 775 Information of the Generating machines under maintenance Planned Shut- Down Forced Shut-Down 1) Ashuganj CCPP ST-(20/10/07) 8) Ghorasal -1 (22/06/08) 2) Kaptai- 3 (19/04/08) 9) Barapukuria-1 (18/06/08) 3) Raozan -2 (19/06/08) 10) 4 units of KPCL 4) Sikalbaha St- (19/06/08) 11) Ashugani unit -1 (28/06/08) 5) Ashuganj -3 (13/05/08) 6) Haripur SBU GT-1 (05/06/08) 7) Haripur SBU GT-3(13/06/08) Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) There was generation shortage in the evening peak hour yesterday So about 783 MW (19:30) of load shed was imposed over the whole area of the national grid. b) Due to gas limitation, Ghorasal (835 MW), Raozan (180 MW), RPCL (210 MW) and Siddhirganj (190 MW) were limited to 700 MW, 90 MW, 130 MW and 100 MW respectively. c) Due to gas limitation, Raozan -2, Sikalbaha Steam & Barge and Shahjibazar - 2 were under shut down d) After maintenance, Ashuganj unit - 2 was synchronized at 12:02 e) After maintenance, Ghorasal unit - 2 was synchronized at 20:35. f) Ashuganj GT-1 tripped at 22:50 due to governor system failure and was synchronized at 23:42. But it tripped again at 03:32 (30/06/08) due to combustion abnormality it may be synchronized before evening g) Tongi 132 KV bus - I and bus -II were under shut down from 13:36 to 16:07 and 16:07 to 18:47 respectively h) Comilla (S) 33KV bus bar is under shut down since 07:30(30/06/08) due to red-hot maintenance at PBS Partial power interruption occurred (16 MW) under Comilla (S) Barura feeder. S/S areas since 07:30 (30/06/08) Deputy General Manager Deputy / Asstt. Manager Manager Load Despatch Division Load Despatch Division Load Despatch Circle