

DAILY REPORT

Reporting Date : 18-Jun-08

Till now the maximum generation is :-		4130.0 MW	at	20:00	on	17-Sep-07
The Summary of Yesterday's (17-Jun-08) Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand				
Day Peak Generation :	3306.8	MW	Hour :	11:00	Min Gen. at 6:00	2464 MW
Evening Peak Generation :	3429.4	MW	Hour :	19:30	Max Generation :	3350 MW
E.P. Demand (at gen end) :	4250.0	MW	Hour :	19:30	Max Demand :	4350 MW
Maximum Generation :	3429.4	MW	Hour :	19:30	Shortage :	1000 MW
Total Gen. (MKWH) :	75.35	System L/ Factor :		91.55%	Load Shed :	858 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR					
Export from Ghorasal to Ishurdi :-	Maximum	270 MW	at	1:00	Energy 4207500 KWHR.
Import from Ishurdi to Ghorasal:-	Maximum	-	MW	at -	Energy - KWHR.
Water Level of Kaptai Lake at 6:00 A M of 18-Jun-08					
Actual :	70.18	Ft.(MSL) ,	Rule curve :	80.49	Ft.(MSL)

Oil Consumed :

PDB	SKO :	0	Liter
	HSD :	244495	Liter
	FO :	717289	Liter

Gas Consumed : Total	652.36	MMCFt.				
Cost of the Consumed Fuel (PDB) : Gas :			Tk38,158,987	Oil :	Tk14,795,620	Total : Tk52,954,606

Load Shedding & Other Information

Area	Yesterday				Today			
	Actual Shedding (s/s end), MW				Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)	
	from	18:30	to	00:45				
Dhaka		180			1565	312	20%	
Chittagong Area		162			465	117	25%	
Khulna Area		85			395	97	25%	
Rajshahi Area		82			365	94	26%	
Comilla Area		38			275	69	25%	
Mymensing Area		41			215	56	26%	
Sylhet Area		44			165	42	25%	
Barisal Area		12			70	19	27%	
Rangpur Area		60			216	52	24%	
Total		704	(19:30)		3731	858		

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down
1) Khulna 60 MW (05/07/06)	1) Ashuganj CCPP ST-(20/10/07) 2) Shahjibazar -4 (22/05/08) 3) Kaptai-3(19/04/08) 4) 4 units of KPCL 5) Raozan -1 (06/06/08) 6) Sikalbaha St- (08/05/08) 7) Ashuganj -3 (13/05/08)
	8) Haripur SBU GT-1 (05/06/08) 9) Haripur SBU GT-3(13/06/08) 10) Ghorasal -1 (10/06/08) 11) Bheramara -3 (09/06/08)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .	So about 704 MW (19:30) of load shed was imposed over the whole area of the national grid.
b) Due to gas limitation, Ghorasal (835 MW) ,Raozan (180 MW) , RPCL (210 MW) and Siddhirganj (190 MW) were limited to 680 MW, 100 MW, 128 MW and 100 MW respectively	
c) Due to gas limitation, Haripur SBU -1 & 3, Raozan -1, Sikalbaha Steam & Barge and Shahjibazar - 4 were under shut down	
d) After maintenance, Sylhet GT was synchronized at 10:47.	
e) After maintenance, RPCL unit -1 was synchronized at 20:27..	
f) Barapukuria unit -1 was shut down at 22:09 for 15 days due to coal meal and boiler feed pump maintenance	
g) Halisahar - Julda and Julda - Sikalbaha 132 KV line tripped at 14:20 from Halisahar end and Julda end showing ' directional O/C' and ' DIST ABC 3-phase' and were switched on at 14:40 and 14:50 respectively.	Power interruption occurred (5 MW) under Julda S/S areas for 20 minutes.
h) Ullon T1, T2 and T3 transformers tripped at 15:01 showing ' CDG and O/C' due to 33 KV Taltalla feeder fault and were switched on at 15:10, 15:12 and 15:04 respectively.	Power interruption occurred (120 MW) under Ullon and Dhanmondi S/S areas for 3 minutes.
i) Mymensingh - Kishorganj 132 KV line -1 tripped at 03:19 (18/06/08) from both end showing ' DIST BC' respectively. At the same time RPCL steam unit also tripped and was synchronized at 05:49. The line is now under inspection and maintenance.	

Deputy / Asstt. Manager
Load Despatch Division

Manager
Load Despatch Division

Deputy General Manager
Load Despatch Circle