

**DAILY REPORT**

Reporting Date : 17-Jun-08  
17-Sep-07

Till now the maximum generation is :-

4130.0 MW at 20:00

on

The Summary of Yesterday's (16-Jun-08)		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	3191.0	MW	Hour : 10:00	Min Gen. at 4:00	2610.4 MW
Evening Peak Generation :	3355.7	MW	Hour : 20:00	Max Generation :	3460 MW
E.P. Demand (at gen end) :	4400.0	MW	Hour : 20:00	Max Demand :	4300 MW
Maximum Generation :	3416.5	MW	Hour : 24:00	Shortage :	840 MW
Total Gen. (MKWH) :	75.61	System L/ Factor :	92.22%	Load Shed :	712 MW

**EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR**

Export from Ghorasal to Ishurdi :-	Maximum	348 MW	at 2:00	Energy	6946500 KWHR.
Import from Ishurdi to Ghorasal:-	Maximum	-	MW at -	Energy	- KWHR.

Water Level of Kaptai Lake at 6:00 A M of

17-Jun-08

Actual :	70.06	Ft.(MSL) ,	Rule curve :	80.22	Ft.( MSL )
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Oil Consumed :

PDB	SKO :	0	Liter
	HSD :	278513	Liter
	FO :	359744	Liter

Gas Consumed : Total 649.27 MMCFt.

Cost of the Consumed Fuel (PDB) : Gas :	Tk37,680,786	Oil :	Tk11,366,079	Total :	Tk49,046,865
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**Load Shedding & Other Information**

Area	Yesterday			Today			
	Actual Shedding (s/s end), MW			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)	
	from	18:30	to 01:15				
Dhaka		250		1550	274	18%	
Chittagong Area		140		450	94	21%	
Khulna Area		104		385	80	21%	
Rajshahi Area		113		350	74	21%	
Comilla Area		54		268	57	21%	
Mymensing Area		51		205	43	21%	
Sylhet Area		68		160	34	21%	
Barisal Area		30		65	13	20%	
Rangpur Area		75		210	43	20%	
Total		885	( 20:00 )	3643	712		

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down
1) Khulna 60 MW (05/07/06)	1) Ashuganj CCPP ST-(20/10/07)
	2) Shahjibazar -4 (22/05/08)
	3) Kaptai-3(19/04/08)
	4) 4 units of KPCL
	5) Raozan -1 (06/06/08)
	6) Sikalbaha St- (08/05/08)
	7) Ashuganj -3 (13/05/08)
	8) RPCL 1(22/05/8)
	9) Haripur SBU GT-1 (05/06/08)
	10) Haripur SBU GT-3(13/06/08)
	11) Ghorasal -1 (10/06/08)
	12) Bheramara -3 (09/06/08)

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .	So about 885 MW (20:00) of load shed was imposed over the whole area of the national grid.
b) Due to gas limitation, Ghorasal (835 MW) ,Raozan (180 MW) , RPCL ( 210 MW ) and Siddhirganj (190 MW ) were limited to 700 MW, 100 MW, 157 MW and 105 MW respectively	
c) Due to gas limitation, Haripur SBU -1 & 3, Raozan -1, Sikalbaha Steam & Barge and Shahjibazar - 4 were under shut down	
d) Ashuganj CCPP GT-1 tripped at 10:24 due to combustion abnormal and was synchronized at 11:25. Ashuganj Steam unit-1 was forced shut down at 12:25 to attend carbon brush and was synchronized at 17:43.	
e) After maintenance, Khulna 110 MW was synchronized at 20:16.	
f) After maintenance, Baghabari GT-2 (100 MW) was synchronized at 23:30.	
g) Baghabari WMPL unit -1 tripped at 01:28 (17/06/08) due to turbinevibration high and was synchronized at 03:56.	
h) Sylhet GT (20 MW) was forced shut down at 06:05 (17/06/08) due to air filter change. It may be synchronized before evening peak hour today.	
i) After maintenance, Kabirpur 132 KV main bus was switched on at 18:02.	

Deputy / Asstt. Manager  
Load Despatch Division

Manager  
Load Despatch Division

Deputy General Manager  
Load Despatch Circle