

DAILY REPORT

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|--|--------|-----------------------|--------|--|------------------|----------------------------|
| Till now the maximum generation is :- | | 4130.0 MW | at | 20:00 | on | Reporting Date : 13-Jun-08 |
| The Summary of Yesterday's (12-Jun-08) | |) Generation & Demand | | Today's Actual Min Gen. & Probable Gen. & Demand | | |
| Day Peak Generation : | 3350.5 | MW | Hour : | 12:00 | Min Gen. at 6:00 | 3063 MW |
| Evening Peak Generation : | 3389.3 | MW | Hour : | 20:00 | Max Generation : | 3386 MW |
| E.P. Demand (at gen end) : | 4350.0 | MW | Hour : | 20:00 | Max Demand : | 4200 MW |
| Maximum Generation : | 3389.3 | MW | Hour : | 20:00 | Shortage : | 814 MW |
| Total Gen. (MKWH) : | 77.37 | System L/ Factor : | | 95.12% | Load Shed : | 702 MW |

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|---|---------|------------|--------------|-------|----------------------|
| EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR | | | | | |
| Export from Ghorasal to Ishurdi :- | Maximum | 288 MW | at | 4:00 | Energy 4933500 KWHR. |
| Import from Ishurdi to Ghorasal:- | Maximum | - | MW | at - | Energy - KWHR. |
| Water Level of Kaptai Lake at 6:00 A M of 13-Jun-08 | | | | | |
| Actual : | 69.76 | Ft.(MSL) , | Rule curve : | 79.14 | Ft.(MSL) |

Oil Consumed :

| | | | |
|-----|-------|--------|-------|
| PDB | SKO : | 0 | Liter |
| | HSD : | 292308 | Liter |
| | FO : | 738317 | Liter |

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|---|--------|--------|--------------|-------|--------------|----------------------|
| Gas Consumed : Total | 651.82 | MMCFt. | | | | |
| Cost of the Consumed Fuel (PDB) : Gas : | | | Tk37,781,261 | Oil : | Tk16,258,115 | Total : Tk54,039,377 |

Load Shedding & Other Information

| Area | Yesterday | | | | Today | | | | |
|-----------------|-------------------------------|-------|----|-------|---------------------------|------|------------------------------|--|-----|
| | Actual Shedding (s/s end), MW | | | | Estimated Demand(s/s end) | MW | Estimated Shedding (s/s end) | Rates of Shedding (On Estimated Demand) | |
| | from | 18:30 | to | 00:50 | | | | | |
| Dhaka | | 290 | | | | 1573 | | 301 | 19% |
| Chittagong Area | | 130 | | | | 450 | | 96 | 21% |
| Khulna Area | | 114 | | | | 375 | | 72 | 19% |
| Rajshahi Area | | 91 | | | | 340 | | 65 | 19% |
| Comilla Area | | 24 | | | | 260 | | 50 | 19% |
| Mymensing Area | | 54 | | | | 198 | | 36 | 18% |
| Sylhet Area | | 43 | | | | 156 | | 31 | 20% |
| Barisal Area | | 18 | | | | 64 | | 12 | 19% |
| Rangpur Area | | 64 | | | | 205 | | 39 | 19% |
| Total | | 828 | (| 20:00 |) | 3621 | | 702 | |

Information of the Generating machines under maintenance

| Planned Shut- Down | Forced Shut- Down |
|----------------------------|--|
| 1) Khulna 60 MW (05/07/06) | 9) Haripur SBU GT1(05/06/08) 10) Haripur SBU GT2(03/06/08) 11) Ashuganj 2(12/06/08) 12) Ghorasal -1 (10/06/08) 13) Bhrramara-3 (09/06/08) |
| | 1) Ashuganj CCGP St-(20/10/07) 2) Shahjibazar -2 (19/05/08) 3) Kaptai unit-3 (19/04/08) 4) 4 units of KPCL 5) Raozan1 -(06/06/08) 6) Sikalbaha St -(08/05/08) 7) Ashuganj -3 (13/05/08) 8) RPCL -1 (22/05/08) |

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

| Description | Forced load shaded / Interrupted Areas |
|---|--|
| a) There was generation shortage in the evening peak hour yesterday . | So about 828 MW (20:00) of load shed was imposed over the whole area of the national grid. |
| b) Due to gas limitation, Ghorasal (835 MW) ,Raozan (180 MW) , RPCL (210 MW) and Siddhirganj (190 MW) were limited to 640 MW, 100 MW, 130 MW and 100 MW respectively | |
| c) Due to gas limitation, Haripur SBU -1 & 2, Raozan -1, Sikalbaha Steam & Barge and Shahjibazar - 2 were under shut down | |
| d) Ashuganj CCGP GT-1 was forced shut down at 09:32 due to governor system problem and was synchronized at 18:54. | |
| e) After maintenance, Baghabari WMPL unit -1 was synchronized at 10:54. | |
| f) Ashuganj Steam unit -2 tripped at 21:32 due to spray water problem . After maintenance, unit -1 was synchronized at 07:46 (13/06/08). | |
| g) Baghabari GT-2 was shut down at 23:05 due to maintenance work. | |
| h) Kaptai unit -1 & 2 were shut down at 06:55 (13/06/08) and 06:50 respectively for maintenance work. | |
| i) Sylhet GT tripped at 07:02 (13/06/08) due to generator problem and was synchronized at 07:32. | |
| j) After maintenance, Ashuganj 230 KV bus - II was switched on at 10:32. | |
| k) Bagerhat - Mongla 132 KV line is under shut down since 05:02 (13/06/08) due to installation of optical fiber. | |
| l) Khulna (C) - Noapara 132 KV line -1 was under shut down from 06:16 (13/06/08) to 09:20 due to Y-phase isolator maintenance at Khulna (C) end. | |
| m) Bottail 132/33 KV T1 transformer is under shut down since 06:21 (13/06/08) due to Y-phase pole change at 132KV side. | |
| n) Kalyanpur 132 /33 KV t1 transformer is under shut down since 07:10 (13/06/08) for maintenance work. | |

Deputy / Asstt. Manager
Load Despatch Division

Manager
Load Despatch Division

Deputy General Manager
Load Despatch Circle