POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT Reporting Date : 28-Dec.10

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				Repo	orting Date :	28-Dec-10	
Till now the maximum generation is : -		4698.5 MW at	21:00	Hrs on	20-Aug-10		
The Summary of Yesterday's (27-Dec-10) Generation & Demand		Today's Actual	Min Gen. & Pr	obable Gen. &	Demand
Day Peak Generation :	3247.0	MW Hour :	12:00	Min Gen. at	5:00	2289	MW
Evening Peak Generation :	3737.0	MW Hour :	20:00	Max Generatio	n :	3813	MW
E.P. Demand (at gen end) :	3950.0	MW Hour :	20:00	Max Demand	:	3950	MW
Maximum Generation :	3737.0	MW Hour :	20:00	Shortage	:	138	MW
Total Gen. (MKWH) :	73.71	System L/ Factor :	85.41%	Load Shed	:	121	MW
	EXPO	RT/IMPORT THROUGH EAST-WEST	INTERCONNECTOR	•			
Export from East grid to West grid :- Maximum		460	MW at	7:00	Energy	862400	0 KWHR.
Import from West grid to East grid :- Maximum		-	MW at	-	Energy	-	KWHR.
Water L	evel of Kaptai La	ke at 6:00 A M of	28-Dec-10				
Actual : 97.60 Ft.(MS	L),	Rule	curve : 103.40	Ft.(MSL)			
Gas Consumed : Total	600.99	MMCFt.	Oil Consume	ed (PDB):			
					HSD :	1547589	Liter
					FO :	1148753	Liter
Cost of the Consumed Fuel (PDB): Gas :		Tk44,419,171	Oil :	Tk84,878,618	Total : T	[k129,297,789	

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	76	(17:00-22:20 gen. shortage)	1510	20	1%
Chittagong Area	25	(17:00-21:20 gen. shortage)	422	24	6%
Khulna Area	20	(17:00-21:00 gen. shortage)	386	22	6%
Rajshahi Area	18	(17:00-21:15 gen. shortage)	317	18	6%
Comilla Area	20	(17:00-21:55 gen. shortage)	250	14	6%
Mymensing Area	11	(17:00-21:20 gen. shortage)	162	9	6%
Sylhet Area	-	0	192	-	-
Barisal Area	5	(17:00-21:00 gen. shortage)	75	4	5%
Rangpur Area	13	(17:00-21:15 gen. shortage)	177	10	6%
Total	188	20:00	3491	121	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-1(09/11/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	11) Barapukuria-2(20/12/10)	3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)		4) Siddirganj-210MW(23/11/10)
5) Raozan-1 (03/10/10)		5) Ghorasal 1(19/12/10)
6) Sikalbaha GT (24/10/10)		6) Khulna-60 MW(23/12/10)
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening	ng peak hour yesterday.	So about 188 MW (20:00) of load shed was imposed over the
b) Due to low gas pressure RPCL (210 MW) a and 0 MW respectively.	nd Tongi (105 MW) were limited to 89 MW	whole areas(expect Sylhet) of the national grid .
) After maintenance Kaptai #4 was synchroniz	zed at 16:29.	
d) Ghorasal-Rampura 230kV line-2 was under	shut down from 07:30 to 17:02 due to annual mai	nt.
f) Sreemongal-Fenchuganj 132kV line-1 was u g) Goalpara-Khulna Central 132kV line-1 was u h) Mymensing-Netrokona 132kV line-2 was un i) Ishurdi-Khulna 230kV line-2 was under shut j) Jhenidah-Jessore 132kV line-2 was under shu k) Purbashadipur 132/33 kV T3 X-former was u t) Tongi 132/33 kV T1 X-former was under shu	shut down from 07:44 to 15:42 due to annual mair nder shut down from 08:37 to 14:55 due to annua under shut down from 10:03 to 14:08 due to annual der shut down from 07:02 to 15:34 due to annual down from 10:34 to 13:01 due to NLDC project wo hut down from 08:39 to 16:35 due to annual maint. under shut down from 10:24 to 17:25 due to annual t down from 10:05 to 14:58 due to annual maint. at 17:25 due to feed nump problem and was	I maint. al maint. maint. ork.
m) AES Haripur (360 MW) Steam unit tripped a synchronized at 02:09(28/12/10).		