DAILY REPORT Page -1 Reporting Date : 10-Jun-08 Till now the maximum generation is 4130.0 MW οn at The Summary of Yesterday's (9-.lun-08) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand MW Day Peak Generation 3320.0 9:00 Min Gen. at 2852 MW Hour 6:00 **Evening Peak Generation** 3403.7 MW Hour 19:30 Max Generation 3490 MW E.P. Demand (at gen end) 4300.0 MW 19:30 Max Demand 4300 MW Hour Maximum Generation 3403 7 MW Hour 19:30 Shortage 810 MW Total Gen. (MKWH) 77.04 94.31% 699 MW System L/ Facto Load Shed THROUGH EAST-WEST INTERCONNECTOR EXPORT / IMPORT Export from Ghorasal to Ishurdi :- Maximum 4290000 KWHR. 228 MW Energy Import from Ishurdi to Ghorasal:-MW **KWHR** Water Level of Kaptai Lake at 6:00 A M of 10-Jun-08 70.33 Actual Rule curve 78.34 Ft.(MSL) Oil Consumed : PDB SKO 0 Liter HSD 277015 Liter FO 737602 Liter Gas Consumed: Total MMCFt. 662.50 Gas Cost of the Consumed Fuel (PDB): Tk38.754.073 Tk15,862,459 Tk54,616,532 Total **Load Shedding & Other Information** Area Yesterday Today Estimated Shedding (s/s end) Actual Shedding (s/s end), MW Estimated Demand(s/s end) Rates of Shedding (On Estimated Demand) 18:30 00:50 from to Dhaka 215 251 1560 Chittagong Area 158 470 104 22% 21% Khulna Area 79 395 82 Rajshahi Area 102 76 21% 360 Comilla Area 40 273 56 67 209 43 21% Mymensing Area Sylhet Area 49 165 35 21% Barisal Area 36 67 13 19% 27 210 19% Rangpur Area 39 Total 773 19:30 3709 699 Information of the Generating machines under maintenance Planned Shut- Down Forced Shut-Down 9) Haripur SBU GT1(05/06/08) 1) Ashuganj CCPP St-(20/10/07) 2) Shahjibazar -2 (19/05/08) 10) Haripur SBU GT2(03/06/08) 3) Kaptai unit-3 (19/04/08) 11) Ashuganj 1(09/06/08) 4) 4 units of KPCL 5) Raozan1 -(06/06/08) 6) Sikalbaha St -(08/05/08 7) Ashuganj -3 (13/05/08) 8) RPCL -1 (22/05/08) Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) There was generation shortage in the evening peak hour yesterday So about 773 MW (19:30) of load shed was imposed over the whole area of the national grid. b) Due to gas limitation, Ghorasal (835 MW) ,Raozan (180 MW), RPCL (210 MW) and Siddhirganj (190 MW) were limited to 655 MW, 100 MW, 89 MW and 120 MW respectively c) Due to gas limitation, Haripur SBU -1 & 2, Raozan -1, Sikalbaha Steam & Barge and Shahjibazar - 2 were under shut down d) Sylhet GT was shut down at 09:26 due to filter cleaning and was synchronized at 12:30. e) Ghorasal unit -1 was forced shut down at 09:38 (10/06/08) due to maintenance f) Sreemongal - Shahjibazar 132 KV line -1 was under shut down from 08:35 to 16:46 for maintenance. Again it is under shut down since 08:3 0(10/06/08) due to the same reason. g) Ghorasal (on DIST C-phase) - Shahjibazar (on DIST C-phase) 132 KV line -2 tripped at 13:02 from both side. At that time, Mymensing RPCL unit 3 went under floating & RPCL Steam and Shahjibazar unit -8 and 9 also tripped. The line was switched on at 13:38 and the machines were synchronized at 13:25, 21:05, 13:34 and 16:19 respectively. h) Mymensingh 132/33 KV T2 transformer was under shut down from 12:48 to 13:49 due to maintenance of 33 KV bus isolator. i) Khulna (Central) 132/33KV T1, T2 and T3 transformers tripped at 06:03 (10/06/08) due to 33 KV Chandni-Power interruption occurred (39 MW) under Khulna (C) S/S areas Mahal feeder fault and were switched on at 16:12.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle