			CENTRAL LOAD	DESPATCH CENT		HAKA.		QF-LDC-08	
				DAILY REPO	<u>RT</u>			Page -1	
T''			4400 0 1004		20:00	0.0	Reporting Date	: 8-Jun-08	
Till now the maximum generation is : -						on	17-Sep-07		
The Summary of		7-Jun-08) Generation & Demand		44.00	Today's Actual Min			
Day Peak General		3241.0	MW Hour :		11:00	Min Gen. at	6:00	2971 MW	
Evening Peak Ger		3527.1	MW Hour :		19:30	Max Generation	:	3615 MW	
E.P. Demand (at o		4200.0	MW Hour :		19:30	Max Demand	:	4300 MW	
Maximum Genera		3527.1	MW Hour :		19:30	Shortage	:	685 MW	
Total Gen. (MKWI	n) :	76.62	System L/ Factor :	WEST INTERCOLU	90.51%	Load Shed	<u>:</u>	589 MW	
Export from Ghorasal to Ishurdi :- Maximum Import from Ishurdi to Ghorasal:- Maximum - SEXPORT / IMPORT THROUGH EAST-WEST INTERCONNE 330						20:00	Energy		
Import from Ishurdi to Ghorasal:- Maximum -						-	Energy	· - KWHR.	
		•	i Lake at 6:00 A M of	8-Jun-08					
Actual :	70.50 Ft.(N	MSL),		Rule curve :	77.82				
				Oil Consu			0140		
					PDE	3	SKO :	0 Liter	
							HSD :	183403 Liter	
							FO :	724446 Liter	
0 0	T	204.00	MMOF:						
Gas Consumed :		681.29	MMCFt.	TI 00 700 007	0.1	TI 40 005 0	ne	TI 50 044 050	
Cost of the Consu	med Fuel (PDB): Ga	s :		Tk39,706,387	Oil	: Tk13,335,26	55 Total	Tk53,041,652	
Load Shedding & Other Information									
Area	Vo-4					Today			
Area	Yesterday	(olo ond) MAN	Fotimotod Dana and //	1/		Today	ing (a/a s = -1\	Dates of Chad-i'	
	Actual Shedding		Estimated Demand(s/s end			Estimated Shedd		Rates of Shedding	
Dhaka	from 18:30 to	00:00	+	MW			MW	(On Estimated Demand)	
Dhaka	185			1570			218	14%	
Chittagong Area	128			461			82	18%	
Khulna Area	45			392			69	18%	
Rajshahi Area	65			355			63	18%	
Comilla Area	40			273			49	18%	
Mymensing Area	50			209			37	18%	
Sylhet Area	30			163			29	18%	
Barisal Area	10			67			12	18%	
Rangpur Area	25			206			30	15%	
Total	578 (19:30)	3696			589		
	1.6								
	information of th	ie Generating ma	chines under maintenance						
Plai	nned Shut- Down				Forced S	Shut- Down			
1) Khulna 60 MW (05/			1) Ashuganj CCPP St-(20/10/07)			9) Haripur SBU GT1(05/06/08)			
			2) Shahjibazar -2 (19/05/08)			10) Haripur SBU GT2(03/06/08)			
			3) Kaptai unit-3 (19/04/08)						
			4) 4 units of KPCL						
			5) Raozan1 -(06/06/08)						
			6) Sikalbaha St -(08/05/08)						
			7) Ashuganj -3 (13/05/08)						
			8) RPCL -1 (22/05/08)						
	Additional Information	on of Machines	lines, Interruption / Forced Lo	and shod atc		•			
-		on or wacrimes,	illes, illerruption / i orceu Et						
						Forced load shaded / Interrupted Areas			
a) There was gene	eration shortage in the	evening peak ho	ır yesterday .		So about 578 MW (19:30) of load shed was imposed over the whole				
					area (except	t Barisal) of the nati	ional grid.		
b) Due to gas limit	tation, Raozan (180 MV	N), RPCL (210	MW) and Siddhirganj (190 MW	()	İ				
were limited to	120 MW, 160 MW, 120) MW respectivel	y						
c) Due to gas limit	ation, Haripur SBU -1	& 2, Raozan -1, S	Sikalbaha Steam & Barge and S	hahjibazar - 2					
were under shut			•	•					
		war laadad ail fire	alarm' and was symphronized	+ 00.20 (00/06/00)	İ				
			alarm' ans was synchronized						
But it tripped again at 00:45 showing 'auxiliary motor over load' and was synchronized at 07:30. e) Aftre maintenance, Ghorasal unit - 3 was synchronized at 03:15 (08/06/08).									
f) Aminbazar 230/132 KV T2 transformer was under shut down from 09:14 to 14:47 due to fire fighting test.									
g) Ashuganj - Shahjibazar 132 KV line -1 was under shut down from 10:25 to 18:15 for maintenance.									
h) Faridpur 132/33 KV T1 and T2 tripped at 12:38 showing ' E/F ' due to 33 KV Magura feeder fault and						ruption occurred (25	5 MW) under Fari	dpur S/S areas	
were switched on at 12:41.					for 3 minutes	S.			
					•				
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					•				
					l				

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle