

Reporting Date : 6-Jun-08
17-Sep-07

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Oil Consumed :				
PDB	SKO	:	0	Liter
	HSD	:	384516	Liter
	FO	:	841820	Liter

Gas Consumed : Total	654.30	MMCFt.					
Cost of the Consumed Fuel (PDB) : Gas	:		Tk37,719,134	Oil	:	Tk19,833,938	Total : Tk57,553,072

Area	Yesterday				Today			
	Actual Shedding (s/s end), MW				Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)	
	from	18:30	to	3:28				
Dhaka		305			1450	189	13%	
Chittagong Area		125			420	70	17%	
Khulna Area		87			365	65	18%	
Rajshahi Area		102			330	58	18%	
Cornilla Area		42			250	43	17%	
Mymensing Area		68			195	35	18%	
Sylhet Area		37			150	26	17%	
Barisal Area		-			61	10	16%	
Rangpur Area		92			190	25	13%	
Total		858	(19:30)		3411	521		

Planned Shut- Down	Forced Shut- Down
1) Khulna 60 MW (05/07/06)	9) Ghorsal 3 (30/05/08)
	10) Haripur SBU GT1 (05/06/08)
2) Ashuganj CCPP St-(20/10/07)	11) Haripur SBU GT2(03/06/08)
3) Shahjibazar -2 (19/05/08)	
3) Kaptai unit-3 (19/04/08)	
4) 4 units of KPCL	
5) Raozan 2 -(18/05/08)	
6) Sikalbaha St -(08/05/08)	
7) Ashuganj -3 (13/05/08)	
8) RPCL -1 (22/05/08)	

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .	So about 858 MW (19:30) of load shed was imposed over the whole area (except Barisal) of the national grid.
b) Due to gas limitation, Raozan (180 MW) , RPCL (210 MW) and Siddhirganj (190 MW) were limited to 100 MW, 145 MW, 100 MW respectively	
c) Due to gas limitation, Haripur SBU -1 & 2, Raozan -2, Sikalbaha Steam & Barge and Shahjibazar - 2 were under shut down	
d) Haripur SBU unit -3 was synchronized at 07:56 (on test) .	
e) Ashuganj CCGT GT-1 tripped at 19:50 due to combustion abnormality and was synchronized at 20:52.	
f) After maintenance, Tongi GT was synchronized at 23:39.	
g) Raozan unit -1 tripped at 04:43 (06/06/08) due to auxiliary trip .	
h) Kaptai unit -1 tripped at 04:44 (06/05/08) due to under voltage and was synchronized at 05:30.	
i) Aminbazar - Mirpur 132 KV line -2 was under shut down from 08:52 to 09:16 for protection test.	
j) Netrokona 132/33 KV T2 transformer tripped at 08:20 showing ' E/F' due to Mymensing 33 KV feeder fault and was switched on at 08:35.	
k) Barisal - Bhandaria 132 KV line tripped at 10:10 from Bhandaria S/S end showing ' DIST ABC' and was switched on at 10:12.	
l) Khulna Central 132/33 KV T2 transformer was under shut down from 11:0 4to 11:50 due to red-hot maintenance at 33 KV bus isolator.	
m) Tongi 132/33 KV T3 transformer was under shut down from 11:05 to 19:34 due to CT replacement at 33 KV breaker.	
n) Rangpur - Palashbari 132 KV line -1 & 2 tripped at 10:53 from Rangpur and Both end showing ' DIST ABC at 3 phase' respectively . At that time , running Barapukuria unit - 2 also tripped. Unit -1 tripped at 11:02. The lines were switched on at 11:10 and 11:27 respectively and Barapukuria unit -2 was synchronized at 18:48 .Unit -1 is now under maintenance.	
o) Madanhat - Sikalbaha 132 KV line -1 was under shut down from 05:55 (06/06/08) to 07:12 due to maintenance work at Sikalbaha S/S end.	
p) Halisahar - Juida 132 KV line is under shut down since 06:43 (06/06/08) for maintenance.	
q) Ullon - Dhanmondi 132 KV U/G cable line -1 is under shut down since 07:0 8(06/06/08) for project work by DESA.	
r) Hasnabad - Meghnaghat 230 KV line -2 is under shut down since 09:0 7(06/06/08) due to red-hot maintenance at B-phase isolator at Hasnabad .	Due to Mvar problem , about 100MW of load shed has been running since morning over Chittagong areas.

Deputy General Manager
Load Despatch Circle