POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA. DAILY REPORT

QF-LDC-08

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					DAILY REPO	<u>RI</u>		Reporting Date :	6-Jun-08	Page
Till now the max		is : -	4130.0	MW at		20:00	on	17-Sep-07		
The Summary of		5-Jun-08		tion & Demand				n Gen. & Probable		
Day Peak Generat		3285.0	MW	Hour :		10:00	Min Gen. at	6:00		55 MW
Evening Peak Ger		3268.5 4300.0	MW	Hour :		19:30	Max Generation			74 MW
E.P. Demand (at g Maximum Genera		4300.0 3427.8	MW MW	Hour : Hour :		19:30 24:00	Max Demand Shortage			00 MW 26 MW
Total Gen. (MKWH		72.21	System L/			87.77%	Load Shed	•		20 MW
	·/ ·		,	RT THROUGH EAST-	WEST INTERCONN		2000 01100	•		
Export from Ghora	asal to Ishurdi :- N	<i>l</i> laximum			306	MW at	19:30	Energy	437250	00 KWHR.
mport from Ishurd	li to Ghorasal:- M			-		MW at	-	Energy	-	KWHR.
A		Vater Level of Kap	tai Lake at 6	5:00 A M of	Dula suma i	6-Jun-08				
Actual :	70.25	Ft.(MSL),			Rule curve :	77.30 Oil Consume				
						PDB		SKO :	0	Liter
								HSD :	384516	Liter
								FO :	841820	Liter
Gas Consumed :	Total med Fuel (PDB) :	654.30 Gas	MMCFt.		Tk37,719,134	Oil :	Tk19,833,93	70 Total ·	Tk57,553,07	70
ost of the Consu	· · · · ·		<u> </u>		1K37,719,134	UII .	1819,033,93	38 Total :	1K57,555,07	2
	<u>L</u>	.oad Shedding &	Other Infor	mation						
Area	Yesterda	y					Today			
		dding (s/s end), MW	Estima	ated Demand(s/s end)			Estimated Shedd		Rates of Shedo	0
	from 18:30	to 3:28			MW			MW	(On Estimated D	
haka	305				1450			189	13	
hittagong Area	125				420			70	17	
hulna Area	87				365			65 58	18	
ajshahi Area	102 42				330 250			58 43	18 17	
Comilla Area	42 68				250 195			43 35	17 18	
lymensing Area Sylhet Area	68 37				195			35 26	18	
arisal Area	- 31				61			26 10	17	
angpur Area	92				190			25	13	
otal	858	(19:30)		3411			521		
	Information	of the Generating m	achines unde	er maintenance						
		of the contraining f	:							
Plan Khulna 60 MW (05/	nned Shut- Down		1) Ashuas	nj CCPP St-(20/10/07)		Forced S	nut- Down 9) Ghorsal 3 (30/05/0	18)		
Khuina 60 WW (05/	07/06)		T) Ashuga	INJ COPP St-(20/10/07)			9) Ghorsai 3 (30/05/0			
			2) Chabill	arer 2 (10/05/09)			10) Harimur CRU CT4	1/05/06/09)		
				azar -2 (19/05/08)			10) Haripur SBU GT1			
			3) Kaptai	unit-3 (19/04/08)			10) Haripur SBU GT1 11) Haripur SBU GT2			
			3) Kaptai 4) 4 units	unit-3 (19/04/08) of KPCL						
			3) Kaptai 4) 4 units 5) Raozan	unit-3 (19/04/08) of KPCL 2 -(18/05/08)						
			3) Kaptai 4) 4 units 5) Raozan 6) Sikalba	unit-3 (19/04/08) of KPCL 2 -(18/05/08) ha St -(08/05/08)						
			3) Kaptai 4) 4 units 5) Raozan 6) Sikalba 7) Ashuga	unit-3 (19/04/08) of KPCL 2 -(18/05/08)						
	Additional Infor	mation of Machine	3) Kaptai 4) 4 units 5) Raozan 6) Sikalba 7) Ashuga 8) RPCL -	unit-3 (19/04/08) of KPCL 2 -(18/05/08) ha St -(08/05/08) nj -3 (13/05/08) 1 (22/05/08)	id shed etc.					
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	Description		3) Kaptai 4) 4 units 5) Raozan 6) Sikalba 7) Ashuga 8) RPCL - 5, lines, Inter	unit-3 (19/04/08) of KPCL 2 - (18/05/08) ha St -(08/05/08) nij -3 (13/05/08) 1 (22/05/08) ruption / Forced Loa		Forced load	11) Haripur SBU GT2	2(03/06/08) ted Areas		
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