

Till now the maximum generation is : -					4130.0 MW		at		20:00		on		Reporting Date : 1-Jun-08				
The Summary of Yesterday's (31-May-08)					Generation & Demand					Today's Actual Min Gen. & Probable Gen. & Demand							
Day Peak Generation :		3121.0		MW		Hour :		12:00		Min Gen. at		6:00		2997 MW			
Evening Peak Generation :		3304.5		MW		Hour :		19:30		Max Generation :				3337 MW			
E.P. Demand (at gen end) :		4350.0		MW		Hour :		19:30		Max Demand :				4450 MW			
Maximum Generation :		3304.5		MW		Hour :		19:30		Shortage :				1113 MW			
Total Gen. (MKWH) :		72.18				System L/ Factor :		91.02%		Load Shed :				962 MW			
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR																	
Export from Ghorasal to Ishurdi :- Maximum								246 MW		at		21:00		Energy		5115000 KWHR.	
Import from Ishurdi to Ghorasal:- Maximum								-						Energy		- KWHR.	
Water Level of Kaptai Lake at 6:00 A M of								1-Jun-08									
Actual :		70.84		Ft.(MSL) ,		Rule curve :		76.00		Ft.(MSL)							
Oil Consumed :																	
PDB										SKO :		0		Liter			
										HSD :		325200		Liter			
										FO :		0		Liter			
Gas Consumed : Total		652.60		MMCft.													
Cost of the Consumed Fuel (PDB) :		Gas :		Tk37,600,581		Oil :		Tk8,230,799		Total :		Tk45,831,380					

Load Shedding & Other Information					
Area	Yesterday		Today		
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)
	from 18:30	to 00:00			
Dhaka	224		1611	354	22%
Chittagong Area	164		480	131	27%
Khulna Area	132		415	116	28%
Rajshahi Area	84		375	103	27%
Comilla Area	65		282	75	27%
Mymensing Area	68		217	57	26%
Sylhet Area	61		170	46	27%
Barisal Area	33		70	19	27%
Rangpur Area	72		225	61	27%
Total	903	(19:30)	3845	962	

Information of the Generating machines under maintenance			
Planned Shut- Down		Forced Shut- Down	
1) Khulna 60 MW (05/07/06)		1) Haripur SBU GT-3 (25/05/05) 2) Ashuganj CCPP St-(20/10/07) 3) Shahjibazar -2 (19/05/08) 4) Kaptai unit-3 (19/04/08) 5) Bheramara -2 (18/04/08) 6) 4 units of KPCL 7) Raozan 2 -(18/05/08)	
		8) Sikalbaha St -(08/05/08) 9) Ashuganj -3 (13/05/08) 10) Tongi GT (21/05/08) 11) RPCL -1 (22/05/08) 12) Ghorsal 3 (30/05/08) 13) Ashuganj -4 (30/05/08) 14) Fenchuganj CCPP St (30/05/08) 15) Khulna 110 MW (29/05/08)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.	
Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .	So about 903 MW (19:30) of load shed was imposed over the whole area of the national grid.
b) Due to gas limitation, Raozan (180 MW), RPCL (210 MW) and Siddhirganj (190 MW) were limited to 110 MW, 158 MW, 185 MW respectively	
c) Due to gas limitation, Raozan -2, Sikalbaha Steam & Barge and Shahjibazar - 2 were under shut down.	
d) Ashuganj CCPP GT-2 was shut down at 07:40 due to installation of DFDR and was synchronized at 10:15. GT-1 tripped at 15:11 showing ' auxiliary failure' and was synchronized at 17:05. Again it was shut down at 08:41 due to gas breaker maintenance	
e) Fenchuganj GT-1 was shut down at 12:12 due to combine mode and was synchronized at 13:09. Again it is under shut down at 06:01 (01/06/08) due to the same reason. It may be synchronized before evening peak houe today.	
f) Tangail 33 KV bus was under shut down from 08:30 to 09:35 due to red-hot maintenance at connector of Ghatail 33 KV feeder.	Partial power interruption occurred (10 MW) under Tangail S/S areas from 08:30 to 09:35.
g) Tongi S/S - Tongi P/S 132 KV line tripped at 18:39 from Tongi P/S end showing ' Back up protection relay' and was switched on at 18:50.	Due to generation shortage, about 250 MW of load shed has been running since morning (01/06/08) over the whole area of the national grid.

Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle
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