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						Reporting Date :	23-Feb-08	
Till now the maximum generation	is : -	4130.0	MW at	20:00	on	17-Sep-07		
The Summary of Yesterday's (	22-Feb-08	) Genera	tion & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	2859.0	MW	Hour :	9:00	Min Gen. at	4:00	2154 MW	
Evening Peak Generation :	3257.4	MW	Hour :	19:30	Max Generation	:	3700 MW	
E.P. Demand (at gen end):	3700.0	MW	Hour :	19:30	Max Demand	:	3750 MW	
Maximum Generation :	3352.5	MW	Hour :	22:00	Shortage	:	50 MW	
Total Gen. (MKWH) :	63.02	System L/	Factor :	78.32%	Load Shed	:	43 MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR								

Export from Ghorasal to Ishurdi :- Maximum 360 MW at 7:00 Energy 6666000 KWHR.

Import from Ishurdi to Ghorasal:- Maximum - MW at - Energy - KWHR.

						=::0:9)		
	Water Level of Ka	ptai Lake at 6:00 A M of	23-	Feb-08				
Actual: 92.	.90 Ft.(MSL),		Rule curve :	93.90 F	Ft.( MSL )			
Gas Consumed: : PDB	421.92	MMCFt.	Oil	Consumed:				
WMPL	16.92	MMCFt.		PDB	SKO	:	0	Liter
RPCL	31.54	MMCFt.			HSD	:	274575	Liter
NEPC	10.07	MMCFt.			FO	:	407723	Liter
CDC (F	l+M) 61.81	MMCFt.						
Total	542.26	MMCFt.						
Cost of the Consumed Fue	l (PDB): Gas :		Tk31,183,855	Oil :	Tk11,842,162	Total:	Tk43,026,01	17

## Load Shedding & Other Information

Area	Yesterday		Today					
	Actual Shedding (s/s end), N	N Estimated Demand(s/s end)	Estimated Shedding (s/s end) Rates of Shedding					
	from 18:20 to 21:15	MW	MW (On Estimated Demand)					
Dhaka	67	1288	4 0%					
Chittagong Area	71	400	5 1%					
Khulna Area	39	350	4 1%					
Rajshahi Area	58	335	5 1%					
Comilla Area	33	270	7 3%					
Mymensing Area	55	205	5 2%					
Sylhet Area	31	155	6 4%					
Barisal Area	11	68	5 7%					
Rangpur Area	20	190	2 1%					
Total	<b>385</b> ( 19:30	) 3261	43					

## Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down				
1) Rangpur GT-(28/12/07)	1) Haripur SBU GT-3 (25/05/05)	6) Sikalbaha st-(04/02/08)			
2) Khulna 60 MW (05/07/06)	2) Khulna BMPP -1 (27/08/07)	7) Ashuganj -5 (22/02/08)			
3) Ghorasal - 4 (12/02/08)	3) Ashuganj CCPP St-(20/10/07)				
4) Siddhirganj 210 MW(14/02/08)	4) Khulna BMPP -2 (03/12/07)				
	5) Raozan unit -1 (19/02/08)				
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## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

a) There was generation shortage in the evening peak hour yesterday.

So about 385 MW (19:30) of load shed was imposed over the whole area of the National grid.

- b) Due to gas limitation, Raozan -2 (210 MW) was limited to 100 MW
- c) After maintenance, Haripur Power Ltd. GT and Steam were synchronized at 14:36 and 03:42 (23/02/08) respectively.
- d) Ashuganj unit 5 tripped at 18:09 due to burner system failure.
- b) Meghnaghat Power Ltd. GT-1 tripped at 18:18 due to control system failure and was synchronized at 20:32.
- f) Khulna (S) Satkhira 132 KV line was under annual maintenance from 07:59 to 17:29.
- g) Kabirpur 132/33 KV T1 transformer was under shut down from 08:41 to 16:43 due to change of Buchlotz relay.
- h) Sikalbaha 132 KV bus B was under shut down from 11:15 to 13:50 due to project work.
- i) Hasnabad 132/33 KV T2 transformer tripped at 19:35 due to 33 KV R-phase lightning arrester burst and was switched on at 21:20.
- f) After installation of optical fiber, Ullon Magbazar 132 KV line and Ullon Rampura 132 KV lines 18:38 and 18:35 respectively.
- g) Sylhet Chatak 132 KV line -1 is under shut down since 08:02 (23/02/08) due to Dead line checking.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle