## DAILY REPORT

DAILY REPORT		
	Reporting Date :	18-Feb-08

				Reporting Date .	10-Feb-00
	4130.0 MW at	20:00	on	17-Sep-07	
17-Feb-08	) Generation & Demand		Today's Actual M	in Gen. & Probable Ger	n. & Demand
3112.0	MW Hour :	9:00	Min Gen. at	4:00	2211 MW
3199.7	MW Hour :	19:00	Max Generation	:	3200 MW
3900.0	MW Hour :	19:00	Max Demand	:	3900 MW
3199.7	MW Hour :	19:00	Shortage	:	700 MW
67.21	System L/ Factor :	87.52%	Load Shed	:	606 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR					
Export from Ghorasal to Ishurdi :- Maximum			21:00	Energy	7161000 KWHR.
	3112.0 3199.7 3900.0 3199.7 67.21	17-Feb-08         ) Generation & Demand           3112.0         MW         Hour :           3199.7         MW         Hour :           3900.0         MW         Hour :           3199.7         MW         Hour :           67.21         System L/ Factor :           EXPORT / IMPORT THROUGH EAST-WEST	17-Feb-08         ) Generation & Demand           3112.0         MW         Hour:         9:00           3199.7         MW         Hour:         19:00           3900.0         MW         Hour:         19:00           3199.7         MW         Hour:         19:00           67.21         System L/ Factor:         87.52%           EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR	17-Feb-08         ) Generation & Demand         Today's Actual Mi           3112.0         MW         Hour :         9:00         Min Gen. at           3199.7         MW         Hour :         19:00         Max Generation           3900.0         MW         Hour :         19:00         Max Demand           3199.7         MW         Hour :         19:00         Shortage           67.21         System L/ Factor :         87.52%         Load Shed           EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR	17-Feb-08   ) Generation & Demand   Today's Actual Min Gen. & Probable Ger

	Water Level of Kap	otai Lake at 6:00 A M of	18-	Feb-08				
Actual : 94.07	Ft.(MSL),		Rule curve :	94.62 F	Ft.( MSL )			
Gas Consumed : : PDB	449.56	MMCFt.	Oil	Consumed:				
WMPL	21.92	MMCFt.		PDB	SKO	:	0	Liter
RPCL	30.29	MMCFt.			HSD	:	452972	Liter
NEPC	17.69	MMCFt.			FO	:	408479	Liter
CDC (H+M)	66.23	MMCFt.						
Total	585.69	MMCFt.						
Cost of the Consumed Fuel (PDB)	: Gas :		Tk33,226,645	Oil :	Tk16,366,465	Total:	Tk49,593,1	10

## **Load Shedding & Other Information**

Area	Yesterday			Today	
	Actual Sheddin	ng (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	from 17:45 to	22:30	MW	MW	(On Estimated Demand)
Dhaka	171		1340	237	18%
Chittagong Area	117		415	77	19%
Khulna Area	70		375	77	21%
Rajshahi Area	57		360	73	20%
Comilla Area	66		280	56	20%
Mymensing Area	37		195	21	11%
Sylhet Area	37		160	33	21%
Barisal Area	23		70	16	23%
Rangpur Area	28		181	16	9%
Total	606	( 19:00	) 3376	606	

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down		
1) Rangpur GT-(28/12/07)	1) Haripur SBU GT-3 (25/05/05)	06) Sikalbaha st-(04/02/08)	
2) Khulna 60 MW (05/07/06)	2) Khulna BMPP -1 (27/08/07)	07) Barapukuria unit -2 (16/02/08)	
3) Ghorasal - 4 (12/02/08)	3) Ashuganj CCPP St-(20/10/07)		
4) Siddhirganj 210 MW(14/02/08)	4) Khulna BMPP -2 (03/12/07)		
5) HPL GT & st (15/02/08)	5) Raozan unit -2 (24/01/08)		
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## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 606 MW (19:00) of load shed was imposed over the whole area
	of the National grid.

- b) Due to gas limitation, Raozan (210MW), Tongi GT (80 MW) and RPCL (210 MW) were limited to 90 MW, 50 MW and 162 MW respectively.
- d) Ullon Dhanmondi 132 KV U/G cable line -3 and Dhanmondi 132/33 KV T3 transformer tripped at 09:15 showing ' Differential protection' and 'Buchholtz relay' respectively and were switched on at 09:30. The line -3 tripped again at 01:30 (18/02/08) showing same relay and was switched on at 11:15.
- e) Dohazari Sikalbaha 132 KV line -1 was under shut down from 11:45 to 12:39 due to replacement of breaker at Sikalbaha S/S end.
- f) Tangail Kabirpur 132 KV line 1 was under shut down from 13:18 to 15:35 due to breaker maintenance at Tangail S/S end.
- g) Meghnaghat (on DIŠT trip) Hasnabad (on CN Z1, ABC) 230 KV line -2 and Rampura (on DIST Z1 and Z2) Haripur (on Backup protection) 230 KV line -2 tripped at 07:11 (18/02/08) from both side and were switched on at 08:45 and 08:30 respectively. Meghnaghat (on DIST Z1) Hasnabad (on DST Z2) 230 KV line -1 tripped at 07:37 (18/02/08) from both side. At the same time, Haripur -Madanganj 132 KV line and Haripur -Shyampur 132 KV line from Haripur S/S end showing 'DIST ABC', Meghnaghat Steam, Tongi GT, Fenchutganj CCPP Steam and Shahjibazar GT-8 & 9 also tripped .The line was switched on at 08:21. Meghnaghat Steam and Shahjibazar GT-8 were synchronized at 08:15 and 08:14 respectively. Tongi GT, Fenchuganj Steam and Shahjiabzar unit -9 machines may be synchronized before evening peak hour today.
- i) After installation of optical fiber, Rampura Basundhara 132 KV line -1 was switched on at 18:25

Power interruption occurred under Hasnabad, Madanganj, Shyampur, . Kalyanpur, Mirpur and Aminbazar S/S areas from 07:37 to 08:15

Due to generation shortage, about 100 MW of load shed has been running since morning over the whole area of the National grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle