Deputy General Manager

Load Despatch Circle

					DECDATED OF					QF-LDC-08	
			,	CENTRAL LOAL	DESPATCH CE		,DHANA.				
					DAILY REP	ORI				Page -1	
								Reporting Date :	16-Feb-08		
Till now the maximum generation is:-			4130.0			20:00	on	17-Sep-07			
The Summary of		15-Feb-08	tion & Demand			Today's Actual M	in Gen. & Probable (Gen. & Demand			
Day Peak Genera	ition :	2981.0	MW	Hour :		10:00	Min Gen. at	4:00	2162	2 MW	
Evening Peak Ger	neration :	3190.9	MW	Hour :		19:00	Max Generation	:	3265	5 MW	
E.P. Demand (at gen end) : 3800.0		MW	Hour :		19:00	Max Demand	:	3900) MW		
Maximum Genera		3190.9	MW	Hour :		19:00	Shortage	:	635	5 MW	
Total Gen. (MKW)		65.95	System L/			86.12%	Load Shed	:		2 MW	
10101 00111 (11111111	, .				T-WEST INTERCO		2000 01100	•			
Export from Ghorasal to Ishurdi :- Maximum							8:00	Energy	5280000	KWHR.	
Import from Ishurdi to Ghorasal:- Maximum			-			MW at		Energy	-	KWHR.	
import nom isnuic	ai to Gilorasai i		l alca at G	2.00 A M of				Litergy		IXVIIIX.	
	0.4.50	Water Level of Kaptai	Lake at c	0.00 A IVI OI	Б.	16-Feb-08	. F: (140 L)				
Actual :		Ft.(MSL),			Rule curve :						
Gas Consumed :		419.85	MMCFt.			Oil Consum					
	WMPL	20.77	MMCFt.			PDE	3	SKO :	0	Liter	
	RPCL	29.95	MMCFt.					HSD :	279503	Liter	
	NEPC	20.07	MMCFt.					FO :	407346	Liter	
	CDC (H+M)	67.26	MMCFt.								
	Total	557.89	MMCFt.								
Cost of the Consu	med Fuel (PDB)	: Gas :			Tk31,031,261	Oil	: Tk11,962,3	72 Total :	Tk42,993,633	3	
	/						,,-		, ,		
		Load Shedding & Oth	er Intori	mation_							
Area Yesterday				Today							
Actual Shedding (s/s end), MW			Estimated Demand(s/s end)			Total					
							Estimated Shedding (s/s end)		Rates of Shedding (On Estimated Demand)		
5	from 17:45	to 22:13			MW		<u> </u>				
Dhaka	134				1350		•	221	16%		
Chittagong Area	68				435		İ	89	20%		
Khulna Area	76				365			60	16%	ó	
Rajshahi Area	62				330			37	11%	, 0	
Comilla Area	43				270			40	15%	, 0	
Mymensing Area	56				205			27	13%	, 0	
Sylhet Area	31				160			30	19%		
Barisal Area	20				76			21	28%		
Rangpur Area	39				195			27	14%		
Kangpui Alea 39			195				Li	1470	U		
Total	529	(19:00	\		3386		+	552			
Total	323	(19.00	μ		3300			332			
	Informatio	n of the Generating machi	ines unde	r maintenance							
	101 . 5										
Planned Shut- Down			ļ			Forced	Shut- Down				
1) Rangpur GT-(28/12/07)				1) Haripur SBU GT-3 (25/05/05)				06) Sikalbaha st-(04/02/08)			
2) Khulna 60 MW (05/07/06)				2) Khulna BMPP -1 (27/08/07)			07) Ghorasal -1 (05/02/08)				
3) Ghorasal - 4 (12/02/08)			3) Ashuganj CCPP St-(20/10/07)				08)Barapukuria unit	-2 (16/02/08)			
4) Siddhirganj 210 MW(14/02/08)			4) Khulna BMPP -2 (03/12/07)								
5) HPL GT & st (15/02/08)			5) Raozan unit -2 (24/01/08)				İ				
6) Ashuganj -3 (14/0)	2/08)										
			•								
			•								
							•				
	Additional Info	rmation of Machines, lin	es, Interr	uption / Forced	Load shed etc.						
	Description			·		Forced load	shaded / Interrup	ted Areas			
a) There was generation shortage in the evening peak hour yesterday.						So about 52	9 MW (19:00) of 1d	oad shed was impos	sed over the whole	e area	
						of the Natio	nal grid.				
b) Due to gas limitation, Raozan (210MW), Tongi GT (80 MW) and RPCL (210 MW) were limited to						•					
120 MW , 75MW and 171 MW respectively.						İ					
c) Haripur SBU unit -2 was shut down at 10:27 due to air filter changing and was synchronized at											
10:27.											
d) Kaptai unit - 5 was shut down at 10:40 due to cleaning garbage from intake headgate and was						İ					
synchronized at 15:50.											
e) Hathazari 230 KV mid breaker no 835B was under shut down from 11:45 to 12:30 due to oil											
leakake.											
f) Khulna (C) 33 KV bus (Partial) was under shut down from 12:20 to 12:53 due to isolator maintenance.						Partial power interruption occurred (6 MW) under Khulna (C) S/S areas					
1) INTUITIO (O) 33 IN	, , , , , , , , , , , , , , , , , , , ,						toe	*	•		
i) Kilalia (0) 55 K	, ,					for 33 minu	ics.				
, , , ,	, ,	1, Tangail 132/33 KV T1 ti	ransforme	er and 33 KV main	n bus were	101 33 1111110	ies.				
g) Kabirpur - Tang	gail 132 KV line -	,				101 33 111110	ies.				
g) Kabirpur - Tang under shut dow	gail 132 KV line -	1, Tangail 132/33 KV T1 ti 5:20 due to emergency m Siddhirganj - Ullon 132 KV	aintenand	e at Tangail S/S	end.	101 33 111110	ics.				

Manager

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Deputy / Asstt. Manager

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