Page -1

Deputy General Manager

Load Despatch Circle

DAILY REPORT

			_				Reporting Date :	15-Feb-08
Till now the maximum generation is : -	-	4130.0 MW	at	20:0	0	on	17-Sep-07	
The Summary of Yesterday's (14-Feb-08) Generation & De	mand			Today's Actual Mi	n Gen. & Probable Ge	n. & Demand
Day Peak Generation :	3167.0	MW Hour	:	9:00)	Min Gen. at	4:00	2251 MW
Evening Peak Generation :	3722.5	MW Hour	:	19:3	0	Max Generation	:	3200 MW
E.P. Demand (at gen end):	3950.0	MW Hour	:	19:3	0	Max Demand	:	3800 MW
Maximum Generation :	3722.5	MW Hour	:	19:3	0	Shortage	:	600 MW
Total Gen. (MKWH) :	70.49	System L/ Factor	:	78.90)%	Load Shed	:	537 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR								
Export from Ghorasal to Ishurdi :- Maxir	num			360 MW	at	18:30	Energy	7144500 KWHR.
Import from Ishurdi to Ghorasal:- Maxim	ium	-		MW	at	-	Energy	- KWHR.

Import from Ishurdi to Ghorasai:- Maximum -				IVIV	/v at -		Energy	-	KWHR.
Water Level of Kaptai Lake at 6:00 A M of			15	-Feb-08					
Actual :	94.73	Ft.(MSL),		Rule curve :	95.04 l	Ft.(MSL)			
Gas Consumed :	: PDB	411.89	MMCFt.	Oil	Consumed:				
	WMPL	19.03	MMCFt.		PDB	SKO	:	0	Liter
	RPCL	25.86	MMCFt.			HSD	:	363199	Liter
	NEPC	11.39	MMCFt.			FO	:	405836	Liter
	CDC (H+M)	110.93	MMCFt.						
	Total	579.11	MMCFt.						
Cost of the Consu	med Fuel (PDB): Gas :		Tk30,443,155	Oil :	Tk14,062,584	Total:	Tk44,505,74	0

Load Shedding & Other Information

Area	Yesterday		Today			
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	from 18:05 to	21:40	MW	MW	(On Estimated Demand)	
Dhaka	21		1348	207	15%	
Chittagong Area	76		430	80	19%	
Khulna Area	69		365	57	16%	
Rajshahi Area	22		350	54	15%	
Comilla Area	-		276	44	16%	
Mymensing Area	=		209	30	14%	
Sylhet Area	-		156	25	16%	
Barisal Area	16		70	14	20%	
Rangpur Area	-		196	26	13%	
Total	204 (19:30) 3400	537		

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down		
1) Rangpur GT-(28/12/07)	1) Haripur SBU GT-3 (25/05/05)	6) Sikalbaha st-(04/02/08)	
2) Khulna 60 MW (05/07/06)	2) Khulna BMPP -1 (27/08/07)	7) Ghorasal -1 (05/02/08)	
3) Ghorasal - 4 (12/02/08)	3) Ashuganj CCPP St-(20/10/07)		
4) Siddhirganj 210 MW(14/02/08)	4) Khulna BMPP -2 (03/12/07)		
5) HPL GT & st (15/02/08)	5) Raozan unit -2 (24/01/08)		
6) Ashuganj -3 (14/02/08)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

Deputy / Asstt. Manager

Load Despatch Division

a) There was generation shortage in the evening peak nour yesterday.	Rajshahi, Khulna and Barisal areas of the National grid.
b) Due to gas limitation, Raozan (210MW), Tongi GT (80 MW) and RPCL (210 MW) were limited to 90 MW, 60MW and 161 MW respectively.	, .
c) After maintenance, Fenchugonj GT-2 was synchronized at 09:53. Again GT-1 was shut down at 10:51 due to filter change and was synchronized at 14:43.	
d) Siddhirganj 210 MW was shut down at 22:38 due to maintenance work for 7 days. e) Ashuganj unit -3 was shut down at 22:59 due to circuit breaker testing.	
f) HPL GT and Steam were shut down at 00:08 (15/02/08) and 00:02 respectively due to combustion inspection.	
g) Haripur (on DIST Z1) - Maniknagar (on DIST AC) 132 KV line -1 tripped at 13:32 from both side and was switched on at 13:53. At 13:35 hrs. Maniknagar - Narinda 132 KV line -1 was manually opened and then line -2 tripped showing no relay. The lines were switched on at 13:49 and 13:55 respectively.	Power interruption occurred under Narinda S/S areas for 18 minutes.
h) Siddhirganj - Ullon 132 KV line -2 is under shut down since 07:55 (15/02/08) due to installation of optical fiber.	

PDF created with FinePrint pdfFactory Pro trial version http://www.fineprint.com

Manager

Load Despatch Division