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DAILY REPORT

Reporting Date : 10-Feb-08 4130.0 MW on 17-Sep-07 Till now the maximum generation is: at 20:00) Generation & Demand The Summary of Yesterday's (Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3110.0 MW 4:00 2088 MW Hour 9:00 Min Gen. at Evening Peak Generation 3765.4 MW Hour 19:30 Max Generation 3720 MW E.P. Demand (at gen end) 3900.0 1/1/1/ Hour 19:30 Max Demand 3950 MW Maximum Generation 3765 4 MM Hour 19:30 Shortage 230 MW Total Gen. (MKWH) System L/ Factor 77.58% 207 MW 70.10 Load Shed EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from Ghorasal to Ishurdi :- Maximum 3/18 1/1/1/ Energy essenno KWHB

Export from Ghorasar to Ishurur :- Maximum			3 4 0 IVIV	v at	20.00		Lileigy	033000	O KVVIIIX.
Import from Ishurdi to Ghorasal:-	Maximum	-	MV	V at	-		Energy	-	KWHR.
	Water Level of Kap	otai Lake at 6:00 A M of	10-	Feb-08					
Actual : 95.38	Ft.(MSL),		Rule curve :	95.76	Ft.(MSL)				
Gas Consumed: : PDB	403.43	MMCFt.	Oil	Consumed	l :				
WMPL	19.51	MMCFt.		PDB		SKO	:	0	Liter
RPCL	27.38	MMCFt.				HSD	:	220133	Liter
NEPC	10.91	MMCFt.				FO	:	412254	Liter
CDC (H+M)	115.06	MMCFt.							
Total	576.30	MMCFt.							
Cost of the Consumed Fuel (PDB	3): Gas :		Tk29,817,667	Oil :	Tk10,518,60	0	Total :	Tk40,336,26	67

Load Shedding & Other Information

Area	Yesterday		Today			
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	from 17:45	to 20:52	MW	MW	(On Estimated Demand)	
Dhaka	60		1425	92	6%	
Chittagong Area	16		430	19	4%	
Khulna Area	35		380	21	6%	
Rajshahi Area	-		360	18	5%	
Comilla Area	-		288	15	5%	
Mymensing Area	-		220	13	6%	
Sylhet Area	-		160	5	3%	
Barisal Area	10		69	3	4%	
Rangpur Area	-		215	21	10%	
Total	121	(19:30) 3547	207		

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down
1) Rangpur GT-(28/12/07)	1) Haripur SBU GT-3 (25/05/05)	08) Siddhirganj 210 MW (02/02/08)
2) Khulna 60 MW (05/07/06)	2) Sahjibazar GT-8(29/07/06	09) Sikalbaha st-(04/02/08)
	3) Khulna BMPP -1 (27/08/07)	10) Ghorasal -1 (05/02/08)
	4) Ashuganj CCPP St-(20/10/07)	11) Ghorasal -5 (07/02/08)
	5) Khulna BMPP -2 (03/12/07)	
	6) Raozan unit -2 (24/01/08)	
	7) Shahjibazar-4 (14/01/08)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Forced load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday. So about 121 MW (19:30) of load shed was imposed over Dhaka, Chittagong

- b) Due to gas limitation, Raozan (210MW) and RPCL (210 MW) were limited to 120 MW and
- 175 MW respectively.
- c) NEPC units tripped at 10:45 showing 'Fire alarm' and were synchronized at 11:00. d) After maintenance, Ghorasal unit -2 was synchronized at 10:55.
- e) After maintenance, Tongi GT (80 MW) was synchronized at 16:48.
- f) Maniknagar 132/33 KV T1 transformer and Chowmuhani Chandpur 132 KV line -1 were under annual maintenance from 09:20 to 12:19 and 10:17 to 16:58 respectively
- g) Ishurdi 230/132 KV T03 transformer was under shut down from 10:28 to 17:52 due to Hydrolic oil pump maintenance.
- h) Ullon Dhanmondi 132 KV (new) line -3 was switched on at 15:32 from Ullon side.
- i) Jhenidah 132/33 KV T1 transformer tripped at 15:25 from both side showing 'Lockout relay' and was switched on at 16:07.
- j) Bottail 132/33 KV T1 (tripped from both side) and T2 (33 KV side only) transformers tripped at 16:55 due 33 KV Housing feeder fault and were switched on at 19:17 and 18:58 respectively. Again its tripped again at 00:34 (10/02/08) and 00:35 respectively showing 'O/C at R-phase' and were switched on at 00:57 and 00:55 res[ectively.
- k) After installation of optical fiber, Madanganj Shitalakha 132 KV line was switched on at 16:12. Again Haripur - Madangang 132 KV line is under shut down since 07:02 (10/02/08) due to the same reason.

Khulna and Barisal areas of the National grid.

Deputy / Asstt. Manager Load Despatch Division Load Despatch Division

Deputy General Manager Load Despatch Circle