

DAILY REPORTTill now the maximum generation is :- **4130.0 MW** at **20:00** on **17-Sep-07** Reporting Date : **8-Feb-08**

The Summary of Yesterday's (7-Feb-08) Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	3164.0	MW	Hour :	9:00	Min Gen. at 4:00 2242 MW
Evening Peak Generation :	3633.9	MW	Hour :	19:00	Max Generation : 3505 MW
E.P. Demand (at gen end) :	3900.0	MW	Hour :	19:00	Max Demand : 3800 MW
Maximum Generation :	3633.9	MW	Hour :	19:00	Shortage : 295 MW
Total Gen. (MKWH) :	70.55	System L/ Factor :	80.89%	Load Shed :	263 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from Ghorasal to Ishurdi :- Maximum 306 MW at 21:00 Energy 6237000 KWHR.
 Import from Ishurdi to Ghorasal:- Maximum - MW at - Energy - KWHR.

Water Level of Kaptai Lake at 6:00 A M of

8-Feb-08

Actual :	95.63	Ft.(MSL) :	406.47	Rule curve :	96.02	Ft.(MSL) :	Oil Consumed :	SKO :	0	Liter
Gas Consumed :	PDB	406.47	MMCFt.				PDB			
	WMPL	19.63	MMCFt.					HSD	248378	Liter
	RPCL	28.14	MMCFt.					FO	411121	Liter
	NEPC	16.67	MMCFt.							
	CDC (H+M)	110.51	MMCFt.							
	Total	581.42	MMCFt.							

Cost of the Consumed Fuel (PDB) : Gas : Tk30,042,339 Oil : Tk11,219,888 Total : Tk41,262,227

Load Shedding & Other Information

Area	Yesterday		Today		
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)
	from 17:40	to 21:58			
Dhaka	76		1400	137	10%
Chittagong Area	34		420	36	9%
Khulna Area	28		360	17	5%
Rajshahi Area	28		308	2	1%
Comilla Area	17		280	25	9%
Mymensing Area	10		200	20	10%
Sylhet Area	23		160	16	10%
Barisal Area	12		75	4	5%
Rangpur Area	10		190	6	3%
Total	238	(19:00)	3393	263	

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down
1) Rangpur GT-(28/12/07)	1) Haripur SBU GT-3 (25/05/05)
2) Khulna 60 MW (05/07/06)	2) Sahjibazar GT-8(29/07/06)
	3) Khulna BMPP -1 (27/08/07)
	4) Ashuganj CCPP St-(20/10/07)
	5) Khulna BMPP -2 (03/12/07)
	6) Raozan unit -2 (24/01/08)
	7) Shahjibazar-4 (14/01/08)
	8) Siddhirganj 210 MW (02/02/08)
	9) Sikalbaha st-(04/02/08)
	10) Ghorasal -1 (05/02/08)
	11) Ghorasal -2 (06/02/08)
	12) Ghorasal -5 (07/02/08)
	13) Tongi GT-(07/02/08)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 238 MW (19:00) of load shed was imposed over the whole areas of the National grid.
b) Due to gas limitation, Raozan (210MW), Ghorasal (785MW) and RPCL (210 MW) were limited to 90 MW, 655 MW and 163 MW respectively.	
c) Ashuganj unit -3 tripped at 12:46 due to generator over voltage and was synchronized at 14:10.	
d) Ashuganj unit - 5 tripped at 16:20 due to pressure difference and was synchronized at 21:18.	
e) Tongi GT (80 MW) was forced shut down at 22:43 due to air filter change.	
f) Ghorasal unit -5 was forced shut down at 23:30 due to boiler condenser leakage.	
g) Sylhet GT (20 MW) was shut down at 23:40 due to maintenance work . It will be synchronized before evening peak hour today.	
h) After installation of optical fiber, Hasnabad - Shitalakhya 132 KV line was switched on at 17:00.	
i) Hathazari - Feni 132 KV line -1 tripped at 06:55 (08/02/08) showing ' DIST E/F ' and was switched on at 07:38.	
j) Hathazari 132/33 KV T2 transformer and Bagerhat - Bhandaria 132 KV line are under annual maintenance since 07:58 (08/02/08) and 08:14.	

Deputy / Asstt. Manager
Load Despatch DivisionManager
Load Despatch DivisionDeputy General Manager
Load Despatch Circle