POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

: Tk59,197,114

Total : Tk102,324,339

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Reporting Date : 24-Dec-10 Till now the maximum generation is:-4698.5 MW at on 20-Aug-10 The Summary of Yesterday's (23-Dec-10) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3214.0 2232 Hour : 10:00 Min Gen. at Evening Peak Generation : 3519.5 MW 20:00 Max Generation 3541 MWHour : E.P. Demand (at gen end) : 4100.0 MW 4025 MW Hour : 20:00 Max Demand MW MW Maximum Generation 3519.5 Hour : 20:00 Shortage 485 Total Gen. (MKWH) 85.41% 71.44 System L/ Factor Load Shed 439 MWEXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW Energy 9430000 KWHR. at Import from West grid to East grid :- Maximum MW KWHR. Energy at Water Level of Kaptai Lake at 6:00 A M of 24-Dec-10 98.15 103.80 Ft.(MSL) Actual: Ft.(MSL) Rule curve : Gas Consumed : 583.51 MMCFt. Oil Consumed (PDB): HSD : 836158 Liter FO : 1287540 Liter

Tk43,127,224

Load Shedding & Other Information

Cost of the Consumed Fuel (PDB): Gas

Area	Yesterday			Today	
'			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMVV	MW	(On Estimated Demand)
Dhaka	228	(17:00-22:15 gen. shortage)	1573	151	10%
Chittagong Area	72	(17:00-22:13 gen. shortage)	445	66	15%
Khulna Area	62	(17:00-22:00 gen. shortage)	407	61	15%
Rajshahi Area	48	(17:00-22:00 gen. shortage)	334	50	15%
Comilla Area	39	(17:00-22:05 gen. shortage)	265	40	15%
Mymensing Area	33	(17:00-21:55 gen. shortage)	170	25	15%
Sylhet Area	11	(17:00-22:50 gen. shortage)	190	6	3%
Barisal Area	8	(17:00-22:00 gen. shortage)	79	12	15%
Rangpur Area	25	(17:00-22:00 gen. shortage)	187	28	15%
Total	526	20:00	3650	439	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-1(09/11/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	11) Barapukuria-2(20/12/10)	3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)		4) Siddirganj-210MW(23/11/10)
5) Raozan-1 (03/10/10)		5) Ghorasal 1(19/12/10)
6) Sikalbaha GT (24/10/10)		6) Baghabari 71 MW(21/12/10)
7) Raozan-2 (21/10/10)		7) Khulna-60 MW(23/12/10)
8) Kaptai #5 (02/11/10)		

Additional Information of Ma	chines, lines, Interruption / Forced Load shed etc.	
Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the eveni	So about 526 MW (20:00) of load shed was imposed over the	
b) Due to low gas pressure RPCL (210 MW) a and 0 MW respectively.	whole areas of the national grid .	
c) Khulna-60 MW was forced shut down at 09:		
d) Comilla(N)-Megnaghat 230 kV line-2 tripped	at 10:35 showing distance relays and was	
switched on at 10:39.		
	nut down from 09:35 to 12:14 due to annual maint.	
,	under shut down from 08:06 to 16:07 due to annual ma	
o, , , , , , , , , , , , , , , , , , ,	der shut down from 08:30 to 14:30 due to annual maint.	•
, , , , ,	er shut down from 08:49 to 16:20 due to annual maint.	
	nder shut down from 08:50 to 13:38 due to annual maint	
	down from 09:33 to 17:55 due to annual maint. It down from10:31 to 15:20 due to annual maint.	
, ,	hut down from 09:08 to 17:35 due to annual maint.	
•	down from 10:02 to 15:03 due to annual maint.	
my hanpur 132/33 kV 11 transformer was shut	down from 10.02 to 13.03 due to armdar maint.	
Deputy / Asstt. Manager	Manager	Deputy General Manager
Network Operation Division	Network Operation Division	Load Despatch Circle
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