LOAD	DLO	711	,,, ,	_,
	DAI	/	D.E.	-

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	DAII	V P	<b>FPORT</b>

						Reporting Date :	26-Jan-08
Till now the maximum generation i	s:-	4130.0 MW at	20:00		on	17-Sep-07	
The Summary of Yesterday's (	25-Jan-08	) Generation & Demand		1	Today's Actual Mi	n Gen. & Probable Ge	n. & Demand
Day Peak Generation :	2905.0	MW Hour :	10:00	1	Min Gen. at	4:00	1922 MW
Evening Peak Generation :	3431.1	MW Hour :	19:00	1	Max Generation	:	3530 MW
E.P. Demand (at gen end):	3700.0	MW Hour :	19:00	1	Max Demand	:	3750 MW
Maximum Generation :	3431.1	MW Hour :	19:00	5	Shortage	:	220 MW
Total Gen. (MKWH) :	62.86	System L/ Factor :	76.34%	6 L	Load Shed	:	193 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR							
Export from Ghorasal to Ishurdi :- Ma	aximum		336 MW	at 2	20:00	Energy	6220500 KWHR.
Import from Ishurdi to Ghorasal:- Ma	iximum	-	MW	at	-	Energy	- KWHR.
V	ater Level of Kap	tai Lake at 6:00 A M of	26-Jan-08	3	•	•	
Actual : 97.55	Ft.(MSL),		Rule curve : 98	.20	Ft.( MSL )		

Ft.(MSL),		Rule curve : 98.3	20	Ft.( MSL )
460.34	MMCFt.	Oil Consur	ned	:

Gas Consumed: : PDB	460.34	MMCFt.	0	il Consume	d :				
WMPL	20.76	MMCFt.		PDB		SKO	:	0	Liter
RPCL	28.59	MMCFt.				HSD	:	206943	Liter
NEPC	13.06	MMCFt.				FO	:	400173	Liter
CDC (H	+M) 58.17	MMCFt.							
Total	580.92	MMCFt.							
Cost of the Consumed Fuel	(PDB): Gas :		Tk34,023,811	Oil :	Т	k10,039,791	Total :	Tk44,063,6	02

## Load Shedding & Other Information

Area	Yesterday		Today	
	Actual Shedding (s/s end), MW	Estimated Demand(s/s end)	Estimated Demand(s/s end) Estimated Shedding (s/s end) Rate	
	from 17:40 to 20:30	MW	MW	(On Estimated Demand)
Dhaka	30	1340	40	3%
Chittagong Area	32	390	31	8%
Khulna Area	47	345	27	8%
Rajshahi Area	23	330	26	8%
Comilla Area	16	280	22	8%
Mymensing Area	36	200	16	8%
Sylhet Area	15	160	12	8%
Barisal Area	13	70	7	10%
Rangpur Area	23	168	12	7%
Total	<b>235</b> ( 19:00	) 3283	193	

## Information of the Generating machines under maintenance

Planned Shut- Down	Forced S	Forced Shut- Down		
1) Meghnaghat Gt-1,2 & st - (06/01/08)	1) Haripur SBU GT-3 (25/05/05)	8)Ashuganj CCPP GT-1(24/01/08)		
2) Rangpur GT-(28/12/07)	2) Sahjibazar GT-8(29/07/06	9) Ashuganj -5(24/01/08)		
3) Khulna 60 MW (05/07/06)	3) Khulna BMPP -1 (27/08/07)			
	4) Ashuganj CCPP St-(20/10/07)			
	5) Khulna BMPP -2 (03/12/07)			
	6) Raozan unit -2 (24/01/08)			
	7) Shahjibazar-4 (14/01/08)			

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 235 MW (19:00) of load shed was imposed over the
	whole area of the National grid.

- b) After maintenance, Barapukuria unit -2 was synchronized at 21:32.
- c) Tongi GT (80 MW) was forced shut down at 22:07 due to compressor Inlet differential pressure high. It may be synchronized before evening peak hour today.
- d) Meghnaghat Hasnabad 230 KV line -2 was under annual maintenance from 08:30 to 17:29.
- e) Mogbazar 132/33 KV T2 transformer and Madanganj 132/33 KV GT1 transformers were under annual maintenance from 09:55 to 15:05 and 10:03 to 14:27 respectively.
- f) Mongla 132/33 KV T1 transformer was shut down at 11:20 due to air leakage from breaker . It is now under maintenance.
- g) Halisahar 132/33 KV T1, T2 and T2 transformers tripped at 14:27 showing Lockout relay and E/F' and were switched on at 14:44.
- h) Haripur (on DIST. B-phase) Maniknagar (on main protection trip) 132 KV line -2 tripped at 14:49 from both side and was switched on at 15:04.
- i) Haripur Madanganj 132 KV line tripped at 16:20 from Madanganj S/S end showing 'DIST Z3 ABphase' and was switched on at 16:25. Hasnabad - Shitalakha was opened from 08:30 due to the maintenance work of Meghnaghat - Hasnabad 230 KV line -2.

Power interruption occurred (41 MW) under Halisahar S/S areas for

Power interruption occurred (50 MW) under Madanganj & Shitalakha S/S

Deputy / Asstt. Manager Load Despatch Division

Manager Load Despatch Division

Deputy General Manager Load Despatch Circle