POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA. DAILY REPORT

			CENTRAL LOAD			DHAKA.		QF-EDC-08	
				DAILY REP		-	Det.	Page -1	
T 11						Reporting Date :		24-Jan-08	
Till now the maximum generation is : -			4130.0 MW at		20:00		17-Sep-07		
The Summary of		23-Jan-08) Generation & Demand			Today's Actual Min G			
Day Peak Genera		2952.0	MW Hour :		11:00	Min Gen. at	4:00	2001 MW	
Evening Peak Generation : 3389.3		MW Hour :		19:00	Max Generation	:	3310 MW		
E.P. Demand (at gen end) : 3900.0		MW Hour :		19:00	Max Demand	:	3900 MW		
Maximum Genera	ation :	3417.6	MW Hour :		19:30	Shortage	:	590 MW	
Total Gen. (MKWI	H) :	66.18	System L/ Factor :		80.68%	Load Shed	:	509 MW	
		EXPORT	/IMPORT THROUGH EAST	WEST INTERCO	NNECTOR				
Export from Ghorasal to Ishurdi :- Maximum				384	MW at	7:00	Energy	7375500 KWHR.	
Import from Ishurdi to Ghorasal:- Maximum			-		MW at	-	Energy	- KWHR.	
		Water Level of Kaptai	Lake at 6:00 A M of		24-Jan-08				
Actual :	97.78	Ft.(MSL),		Rule curve :	98.60	Ft.(MSL)			
Gas Consumed :		518.48	MMCFt.		Oil Consume				
	WMPL	12.02	MMCFt.		PDB		SKO :	0 Liter	
	RPCL	26.54	MMCFt.				HSD :	343132 Liter	
	NEPC	13.39	MMCFt.				FO :	0 Liter	
	CDC (H+M)	49.27	MMCFt.				10 .	0 Eller	
	. ,								
Contract the Contract	Total	619.70	MMCFt.	TI-00 004 007	01	TI-0 004 074	Tatal	TI-47 005 700	
Cost of the Consu	imea Fuel (PDB)	. Gas :		Tk38,321,067	Oil :	Tk8,684,671	Total :	Tk47,005,738	
		Load Shedding & Ot	her Information						
Area	Yesterda	av				Today			
/ 104	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)			Estimated Shedding (s/s end)		Rates of Shedding	
	from 17:30	to 22:50	Estimated Demand(3/3 e	MW			MW	(On Estimated Demand)	
Dhaka	91	10 22.50		1390			108	8%	
								1	
Chittagong Area	43		400 355			82		21%	
Khulna Area	105					72		20%	
Rajshahi Area		58		325		65		20%	
Comilla Area	6			275		55		20%	
Mymensing Area	a 55			205		42		20%	
Sylhet Area	28		163		34		21%		
Barisal Area	20			72		15		21%	
Rangpur Area 35			180		36		20%		
Total	441	(19:00)	3365			509		
	Informatio	n of the Generating mad	nines under maintenance						
	nned Shut- Dowr	1				Shut- Down			
1) Meghnaghat Gt-1,2	2 & st - (06/01/08)		1) Haripur SBU GT-3 (25/05/05)			9) Khulna 110 MW (20/01/08)			
2) Rangpur GT-(28/12	2/07)		2) Sahjibazar GT-8(29/07/06			10) Barapukuria unit -2(21/01/08)			
3) Khulna 60 MW (05/07/06)			3) Khulna BMPP -1 (27/08/07)			11) Westmont -2 (23/01/08)			
, , , ,			4) Ashuganj CCPP St-(20/10/07)			12) Tongi (24/01/08)			
			5) Khulna BMPP -2 (03/12/07) 6) Raozan unit -1 (07/01/08)			13)Ashuganj CCPP GT(24/01/08) 14)Fenchugonj-2(24/01/08).			
									7) Shahjibazar-4 (14/01/08)
									13) Ashuganj -3(24/01/00)
			8) Ghorasal 1-(19/01/08)						
	Additional Info	rmation of Machines, li	nes, Interruption / Forced I	_oad shed etc.					
							-		
					Forced load shaded / Interrupted Areas				
a) There was generation shortage in the evening peak hour yesterday.					So about 441 MW (19:00) of load shed was imposed over the whole area of the National grid.				
					whole area of	i the National grid.			
b) Fenchuganj GT-2 was shut down at 00:12 (24/01/08) due to 90MW project work.									
c) West mont -1 tripped at 01:59 (24/01/08) due to auxiliary failure and was synchronized at 04:49(24/01/									
d) Tongi Gt tripped	d at 08:41 due to	lube oil temperature low	. it will be synchronized befo	re evening peak					
hour today.		1.		51.5					
	P GT1 trinned at	06:44(24/01/08) due to (combustion abnormal						
 e) Ashuganj CCPP GT1 tripped at 06:44(24/01/08) due to combustion abnormal. f) Ashugang unit -5 is shut down at 09:52 (24/01/08) for rejection test. 									
g) Raozan unit -1 synchronized at 09:54(24/01/08) and unit -2 shut down at 13:01.									
h) After maintenance Westmont unit -2 is synchronized at 12:30 (24/01/08)									
i) After maintenance Ghorasal unit -1 is synchronized at 12:35 (24/01/08)									
i) Alter maintenar	ice Griorasar Unit	- its synchronized at 12	.33 (24/01/06)						

j) Hathazari - Comilla 230 KV line 1 was under shut down from 08:48 to 16:41 for annual maintenance and Hathazari 230 KV 815B breaker was under shut from 09:30 to 10:12 for gas filling.

k) Kulshi - Madanhat 132 KV line 1, Dohazari 132/33 KV T1 X-former, Srimongol - Shahjibazar 132 KV line 2 and Haripur Comilla 132 KV line 1 were under annual maintenance from 08:27 to 14:50, 08:40 to 14:55 09:02 to 16:22 and 09:46 to 17:37 respectively.

I) Mongla 132/33 KV T1 & T2 X-former were under shutdown from 10:52 to 12:20 & 12:23 to 15:05 respectively, due to protection test

m) Barapukuria 230/132 KV IBT1 X-former tripped at 21:50 showing signal HV,LV and was switched on at 00:40 (24/01/08)
 n) Bogra - Naogaon 132 KV line 1 & 2 tripped both end due to distance ABC at 01:56(24/01/08) and

n) Bogra - Naogaon 132 KV line 1 & 2 tripped both end due to distance ABC at 01:56(24/01/08) and was switched on at 02:23 & 02:26 respectively. o) Westmont P/S to Baghabari P/S 132 KV line tripped from Westmont end at 01:59 (24/01/08) due to earth fault and was switched on at 02:35.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle

Due to generation shortage in Khulna area, about 50 MW of load shed has been running since morning (24/01/08) over Khulna & Barisal ,

areas of the national grid.

QF-LDC-08